Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departme.

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

file

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 16'89

TOTRANSPORT OIL AND NATURAL GAS ARTESA, CHICE Devon Energy Corporation (Nevada) 30-015-20382 Address 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, OK 73102 Reacast) for filing (Chef proper ba) New Wat	1000 Rio Brazos Rd., Azlec, NM 87410	REQUEST						ು. c. d	•			
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	Date		Telephone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.