Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

JUL 2 7 1992

Santa Fe, New Mexico 87504-2088 anta Fe, New Mexico 87304-2000

O. C. D.

OR ALLOWARI E AND ALITHORIZATION OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	JEST F	OR A	LLOWA	BLE AND	AUTHORI	ZATION				
I. TO TRANSPORT OIL AND NATURAL GAS							AS Well	Well API No.			
Operator						30-015-20382					
Marbob Energy Corpor	ation										
Address P. O. Drawer 217, Ar	tesia.	NM 8	8210								
Reason(s) for Filing (Check proper box)	LCDIG/					her (Please expl		_			
New Well Change in Transporter of:						Change lease name from:					
Recompletion Oil Dry Gas						Devon State Unit $\#11$ Effective $7/1/92$					
Change in Operator Casinghead Gas Condensate						5040					
If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						ing Formation Kind o			of Lease No.		
Lease Ivalie					on SR Q Grbg SA State,			K W X X X X X X X X X X X X X X X X X X	В-1483		
Etz State Unit		112	ler ny	3 Jacks	on bit q	<u> </u>			-		
Location	. 165	5Ò	Trad T	room The G	outh H	ne and _1650) · F	eet From The	east	Line	
Unit LetterJ	_ : <u>10</u> .	<u> </u>	_ Leef L	IOIN THE _x							
Section 16 Township	17S		Range	30	E ,1	MPM,		Eddy		County	
Scaula 10											
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ID NATU	RAL GAS	in addraga (a.u.	hick approve	d copy of this	form is to be s	eni)	
Name of Authorized Transporter of Oil Or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88241						
Texas-New Mexico Pipeline Company					P.U. D	Address (Give address to which approved copy of this form is to be					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas											
Conoco, Inc.	1 , , , ,	Con	Twp.	Rge		P.O. Box 2197, Houston ls gas actually connected? When					
If well produces oil or liquids, give location of tanks.	Unit	Sec. 16	17 17		as Bas	-,	i				
If this production is commingled with that					ling order nur	nber:			<u> </u>		
If this production is commingled with that I	HOIR ARY OR	ici icase oi	poor, g		, ,						
IV. COMPLETION DATA		Oil Well		Gas Well	New Wel	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	İ]		J	J,	1	_L	
Date Spudded	Date Comp	pl. Ready u	Prod.		Total Depth	ı		P.B.T.D.			
Jun Spanner					- M 25!! (27 -	- D		Tuling Dec			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
					J	<u> </u>			Depth Casing Shoe		
Perforations								1	-		
		= 10010	CAC	INC. AND	CEMENT	ING RECOR	RD.				
	THE THE PARTY OF T				CLIVILIVI	CEMENTING RECORD DEPTH SET			SACKS CEMENT Post ID - 3		
HOLE SIZE								Pes			
								7.	7-31-92		
	 							cho	well a	name	
								ںے ا			
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABLE	}					C 6.11 24 has	are 1	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of to	otal volume	of load	oil and mu	s be equal to	or exceed top all	lowable for 11	is depth or be	JOF JUL 24 HOL	<i>us.</i> /	
Date First New Oil Run To Tank	Date of Te	st			Producing I	Method (Flow, p	ump, gas iyi,	eic.j			
					Casing Pres			Choke Size			
Length of Test	Tubing Pro	esance			Casing Field	suic				•	
					Water - Rb	Water - Bbls.			Gas- MCF		
tual Prod. During Test Oil - Bbls.				Trailer 2000							
											
GAS WELL					Bbls. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D	ual Prod. Test - MCF/D Length of Test					Bols, Condensate/Milvici					
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
	<u></u>				-						
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE	H	OIL CON	USERV	'ATION	DIVISIO	NC	
A conservation											
Division have been complied with and that the information given above is true/and complete to the best of my knowledge and belief.					n-4	- Approve	s.d	JUL 2 8	3 1992		
is true and complete to the best of my	riiomicoge a	na vener.		1	Dat	e Approve	tu				
Itel 1	M	0 // L	K	_ /		_	MICIALA	CICNED	RY		
Thomas relative					By.	By ORIGINAL SIGNED BY					
Signature Rhonda Nelson Production Clerk						MIKE WILLIAMS SUPERVISOR, DISTRICT IF					
Rhonda Nelson Printed Name			Title		Title	ə	OUTERVIC				
7/24/92			8-33								
1/24/ <i>52</i>		Tel	ephone i	No.	11					90.5	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.