

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR General American Oil Company of Texas					
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, New Mexico 88255					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' PSL and 1980' FWL, Sec. 13, T-17-S, R-29-E. At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED MAY 1 1971			
15. DATE SPUEDDED 2-21-71		16. DATE T.D. REACHED 3-2-71		17. DATE COMPL. (Ready to prod.) 5-1-71	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3622' GL		19. ELEV. CASINGHEAD 3620			
20. TOTAL DEPTH, MD & TVD 3260'		21. PLUG BACK T.D., MD & TVD 3254'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-3260'		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD). 2504'-3222' Metex Sand & San Andres					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron and Gamma Caliper					27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in hole). ARIZONA, CEMENTING RECORD					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	
8-5/8"	204	428' KB	12-1/4"	100 Sacks	None
4-1/2"	9.54	3254' KB	7-7/8"	300 Sacks	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
					2-3/8" OD RUE 3230'
31. PERFORATION RECORD (Interval, size and number) 12(2504'-10'), 4(2536'-38'), 12(2582'-88'), 9(2895'-2904'), 4(2984'-52'), 3(3023'-26'), 6(3036'-40'), 8(3183'-87'), 20(3212'-22').			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2504-2538 Frac 40,000# SD & 40,000 Water 2582-2588 Acidized 3000 gals. 20% 2895-2952 " 4250 " 20% 3023-3040 " 3250 " 20%		
33.* PRODUCTION 3883-3222 Frac 40,000# SD & 40,000 Water					
DATE FIRST PRODUCTION 5-1-71		PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-1-71	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 35	GAS—MCF. 60
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 35	GAS—MCF. 60	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Currently being vented - will be sold to Phillips			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS Log and Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J.E. Harte		TITLE District Superintendent		DATE 5-3-71	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Metex Grayburg San Andres	2508' 2562' 2895'	2536' 2568' 3222'	Sand Stringers showing oil Dolomite showing oil Dolomite showing oil in spots	Queen San Andres Lovington	1925' 2626' 2725'	+1707 +1006 + 907