N. M. O. C. C. SCARYIN TRY

<sup>≒</sup>CATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instruc. reverse side)

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DEPARTI	MENT	OF	THE	INTER	RIOR

ECHOCICAL SUBVEY

3c-05-2039/ 5. LEASE DESIGNATION AND SERIAL NO. LG-028784-93(b) Tr. B

	GEOLOG	ICAL SURVE				-4-2,	
APPLICATIO	N FOR PERMIT TO	O DRILL, DEEP	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
1a. TYPE OF WORK					7. UNIT AGREEMENT	NARCH	
DI	RILL 🐔	DEEPEN 🗌	PLUG BA	CK 📋	4. UNII AGENEMENI	MAM,B	
b. TYPE OF WELL	a.a. 🖂	q	INGLE MULTI	DT. 18		· ·	
	GAS WELL OTHER		ONE ZONE		8. FARM OR LEASE	NAME	
2. NAME OF OPERATOR					Burch B		
Consest Am	erican Oil Compan	v of Texas			9. WELL NO.		
3. ADDRESS OF OPERATOR	20						
P.O. Bex 4	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL ( At surface	Grayburgalankan						
	FNL and 1980' FEL	Sec. 23, Twp.	17-8, Rg. 29-E		11. SEC., T., E., M., C AND SURVEY OR	R BLK.	
At proposed prod. ze							
					Sec. 23, T-17-5, R-29-E		
14. DISTANCE IN MILES	AND DIRECTION FROM NEARE	ST TOWN OR POST OFFIC	:E*	:	12. COUNTY OR PARI		
Three (3)	miles west of Loc	o Hills			Eddy	Ŋ. M.	
15. DISTANCE FROM PRO LOCATION TO NEARE	Posed*	16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE	LINE, FT.	01	800	101	40		
(Also to hearest drig, drift line, if any)				20. ROTA	ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			34001		Rotery		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)			<u> </u>	22. APPROX. DATE WORK WILL START*		
3600' GL					2-27-71	-	
23.	PR	OPOSED CASING AN	D CEMENTING PROGR	AM	· · · · · · · · · · · · · · · · · · ·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
12-1/4 <sup>H</sup>	8-5/8"	20#	3941	10	O Sacks		
7-7/8"	5-1/29	146	34001	30	0 Sacks		
7-1/0					,		
			İ		*		
No mano	se to drill this		to test the Ke	alv. S	Andres	•	
we propo	x Zones. If prod	wester to sale	icated we will	frac at	d place		
		ACTION TO THE			o preser		
on Produ	ction.						
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					-06	以特別	
			مغمول م	73	TO E. C. S. C.	TENT OF THE STATE	
		RECEIVED			The same	aa71	
					CLBZO 10.		
			1071		mant the	OH MAN	
	96		MAR 1 1971		B. S. GEVIL	THE PROPERTY OF	
					B. S. GEOLUS ARTESIA, P.	- ·	
	··· <b>.</b>		C ( )		ABO		

DATE 2-25-71 District Superintendent (This space for Federal or State office use) FEB 2 6 1971 APPROVAL DATE PERMIT NO.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

APPROVED BY CONDITIONS OF APPROVAL, IF ANY

preventer program, if any.

24.

DISTRICT ENCH

FEB 2 6 1971 DATE.

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

## NE .MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Co. General American of Burch 20 County Unit Letter Range Eddy Actual Footage Location of Well: 1980 660 feet from the North line and feet from the line Ground Level Elev: **Producing Formation** Dedicated Acreage: 3600 Grayburg-Jacks Keely, San Andres, Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-1980 tained herein is true and complete to the best of my knowledge and belief. HOEA. 2/21/7 Date Surveyed Pebruary Registered Profes and/or Land Surveyor em a mailie & Certificate No.

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