STATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT	E VEDIL CONSERVA	TION DIVIS.	N	form G Revised	104 10-1-78
DISTRIBUTION V	P, O, BO	X 2088			
N. 0. 0. 0.	AUG 01'85		•		
AND OFFICE	REQUEST FOR	ALLOWABLE			
MANSPORTER DAS	(. C. D. A↑	1D	D41 646	•	
PENATION OFFICE	AUTHORIESTION TO TRANSP	ORT OIL AND NATU	RAL GAS		
PHILLIPS PETROLEUM CO	OMPANY				
4dress					
esson(s) for filing (Check proper box	essa, Texas 79762	Other (Pleas	e esplain)		
ew Well	Change in Transporter of:	_	£		
ecompletion Thange in Ownership X	Call Dry Gas Casinghead Gas Conden	☐ Phillips		any August 1	, 1985
change of ownership give name d address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook	Odessa,	Texas 79762	
ESCRIPTION OF WELL AND	LEASE		1		
Reely A	Pool Name, Including Fo		Kind of Lease State, Federal	or Foo Federal	1.C L • d • N 028784-A
ocation	Grayburg-Jackso	ш-эк - у - у-3А		rederal	<u> </u>
Unit Letter P : 660	Feet From The South Line	and 660	Feet From 1	The East	·
Line of Section 13 T.	mship 17-S Range	29-Е , ммрм	1.	Eddy 	Coun
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approx	ed convolethis form	s to be sent)
one of Authorized Transporter of Cil		P. O. Box 159			
Navajo Keilning Compa	any - Pipeline Division singheed Gas 🔂 or Dry Gas 🗔	Address (Give address			
Phillips Petroleum Co		4001 Penbrook	Odessa.	Texas 79762	
well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge. K 24 17S 29E	Is gas actually connect Yes			1971
	th that from any other lease or pool,	give commingling orde	r number:		
OMPLETION DATA Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same ř	les'v. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO	RD.		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS C	
				Past I	
					No
				Chy Up	Name
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	ter recovery of total values pth or be for full 24 hour	*)		or exceed top a
Oate First New Oil Run To Tanks	Date of Test	Producing Method (Flo		js, esc.)	
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oli-Bals.	Water-Bble.		Gas-MCF	
<u></u>		<u> </u>			
AS WELL	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condens	ate
Actual Prod. Teet-MCF/D		Casing Pressure (Shu		Choke Size	
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)				
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION AUG 7 1985			
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		***	_, 19
		ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD			
					TITLE GEOLOGIS! · NMOCH

J. B. Rush (Signalwe) Production Records Supervisor (Tille)

(Date)

July 26, 1985

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despens, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accommence with MULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner wall name or number, or transporter, or other such thange of condition

Separate Forms C-104 must be filed for each pool in multipi-connected wells.