

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
LC-029470(a)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER 2. NAME OF OPERATOR Skelly Oil Company 3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 660' FEL, Sec. 15-17S-31E 14. PERMIT NO. --	6. IF INDIAN, ALLOTTEE OR TRIBE NAME -- 7. UNIT AGREEMENT NAME Skelly Unit 8. FARM OR LEASE NAME Skelly Unit 9. WELL NO. 108 10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson 11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec. 15-T17-S, R-31-E 12. COUNTY OR PARISH Eddy 13. STATE New Mexico
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3906' GR	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Casing test & cement job ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 1) Drilled to TD 3804'.
 - 2) Ran Gamma Ray Sidewall Neutron, Laterolog and Microlaterolog surveys.
 - 3) Ran 5-1/2" OD 14# J-55 R-3 ST&C casing and set at 3804'. Lynes packer set at 3248' - 3255'.
 - 4) Cemented with 450 sacks Class "C" 2% calcium chloride, 1/4# Flocele and 10# salt per sack; 250 sacks Class "C", 2% calcium chloride, 4# salt per sack. Cement circulated to surface. Plug down at 5:30 a.m. 4-16-71.
 - 5) WOC 72 hours. Tested 5-1/2" OD casing to 1500# for one hour - held OK.

RECEIVED

APR 22 1971

U. S. G.
ARTESIAN OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED <u>(Signed) J. R. Avent</u>	TITLE <u>Dist. Adm. Coordinator</u>	DATE <u>April 20, 1971</u>
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(This space for Federal or State office use)

APPROVED BY _____	TITLE _____	DATE _____
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CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES
APR 22 1971
Date _____
ACTING District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.