

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCONTACT RECEIVING
OFFICE FOR NUM
OF COPIES REQ.(See other In-
structions on
reverse side)MM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other <u>SWD</u>		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR						3a. Area Code & Phone No.	
MARBOB ENERGY CORPORATION						505-748-3303	
3. ADDRESS OF OPERATOR							
P. O. DRAWER 217, ARTESIA, NM 88210							
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)*							
At surface 1980 FSL 1880 FEL, SEC. 22-T17S-R29E, UNIT J							
At top prod. interval reported below							
SAME							
At total depth							
SAME							
9a. API Well No.			14. PERMIT NO.		DATE ISSUED		
30-015-20408							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF RKB, RT, QB, ETC.)*	
7/29/94		8/6/94		9/17/94			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
9712'		9522'				ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
9055-9470' UPPER PENN							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
CCL							

RECEIVED

APR - 7 1995

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
EXISTING 11 3/4"	42#	285'	17 1/2"	250' SX	
8 5/8"	24#	1241'	14 1/2"	150' SX	
5 1/2"	17#	9523'	7 7/8"	2150' SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8965'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9055-9470' 1060 SHOTS				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				9055-9470'	ACD W/10,000 GALS. 15% NE AC		

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
9/20/94						Disposal PROD.	
PUMPING							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
N/A							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rhonda Nelson

TITLE

PRODUCTION CLERK

DATE 3/9/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				YATES	840	
				SAN ANDRES	2520	
				GLORIETTA	4020	
				TUBB	5475	
				ABO	6076	
				WOLFCAMP	7255	
				CISCO	8847	
				STRAWN	9720	
				ATOKA	10240	

38. GEOLOGIC MARKERS