

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1C-028784-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely A

9. WELL NO.

#22

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-17-S, R-29-E.

12. COUNTY OR PARISH 13. STATE

Eddy

N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 660' FEL, Sec. 13, T-17-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Well spudded at 1:30 P. M. 4-6-71.

2. Ran 432' KB 8-5/8" 20# casing as follows:

a. Volume of cement equalled 132 cubic feet (100 sacks)

b. Brand of cement was Southwestern Class C with 2% CaCl.

c. Approximate temperature of cement slurry 65°F.

d. Formation temperature 65°F.

e. After standing cemented for 9 hours compressive strength was 800#. Pressure tested to 400#. Tested OK.

f. Drilled out cement after standing 12 hours.

3. Ran 3300' KB 4-1/2" 9.5# casing and cemented with 375 sacks cement.

4. We perforated as follows: 2498'-2506', 2534'-2539', 2542'-2547', 2570'-2572', 2616'-2620', 2932'-2941', 2992'-3000'-3008', 3025'-3028', 3224'-3230', 3237'-3244'.

5. We fraced the Matex Sand with 40,000# SD and 40,000 gals gelled water.

The Grayburg Dolomite was acidized with 3000 gals 20%. The San Andrea was acidized with 5500 gals 20% and fraced with 40,000# SD and 40,000 gals gelled water.

RECEIVED

MAY - 7 1971

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

MAY 11 1971

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Hatter

TITLE

District Superintendent

DATE

May 5, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL ANY:

TITLE

DATE

ACCEPTED FOR RECORD PURPOSES
MAY 10 1971

ACTING District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.