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		7- 1	

May 5, 1971

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL	RE	CEIVED	
- 1	GAS			
[OPERATOR	AA A	AV 1 6	. ./
1.	PRORATION OFFICE	IVI,	AY 1 0 1971	D GAS MIST MOT BE
Ī	Operator	,		D GAS MIST NOT REGTO APPER CEPTION TO REGTO
	General American Oil (Company of Texas	C. S. G	المالكة أراء المالكة
- 1	Address	ART	ESIA, OFFICE	CAS / - / - X TO
l	P. O. Bex 416, Loco H	ills. New Mexico 88255		AD R TOTION
	Reason(s) for filing (Check proper box	, -	Other (Please explain)	A. C. E. C.
	New Well	Change ir. Transporter of:	CABLARIA CABLARIA	
	Recompletion	Cil Dry Gas	FLA RES	" Kil
	Change in Ownership	Casinghead Gas Conden	sate UN ONT	A 1.
			18 (
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo	rmatic Metex Sand Kind of Lea	se Lease No.
	Keely A	22 Grayburg-Jackson		ral or Fee FED. LC-028784-a
	Location		•	
	Unit Letter 7 ; 198	O Feet From The S Line	e and 660 Feet From	The E
	Line of Section 12 To	wnship 17_S Range	29-E , NMPM,	County County
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	Neverio Pefining Co. Pi	ineline Division	North Freeman Ave. A	rtesia. New Mexico 88210
	Navajo Refining Co. P. Name of Authorized Transporter of Ca	singhead Gas 🗍 💮 or Dry Gas 🦳	Address (Give address to which appr	oved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Then
	give location of tanks.	K 24 17-S 29-E	No	
	# A series in a series and address	ith that from any other lease or pool,		
	COMPLETION DATA	th that from any other rease or poor,	give comminging order number.	
1 V .		Cil Well Gas Weli	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on $-(X)$	v :	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		4 22 71	22001	32941
	Flevations (DF RKR RT CR etc.	4-23-71 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	2/251 0	Omenhama & Can Andrea	24981	32501
	2/251 0	Omenhama & Can Andrea	24981 25701-25721, 26161-2	3250! 620 ppth Casing Shoe
	36351 GL Perforations 24981-25061,	Grayburg & San Andres 2534'-2539', 2542'-2547	', 2570'-2572', 2616'-2	3250! 620 pth Casing Shoe 3300!
	36351 GL Perforations 24981-25061,	Grayburg & San Andres 2534'-2539', 2542'-2547' '. 3025'-3026', 3224'-323	', 2570'-2572', 2616'-2 30', 3237'-3244'.	620 pth Casing Shoe
	3635! GL. Perforations 2498!-2506!, 2932!-2941, 3000!-3008	Grayburg & San Andres 2534'-2539', 2542'-2547' '. 3025'-3026', 3224'-323	', 2570'-2572', 2616'-2	620 pth Casing Shoe
	3635 GL Perforations 2498 -2506 , 2932 -2941 , 3000 -3008 HOLE SIZE	Grayburg & San Andres 2534'-2539', 2542'-2547' 1, 3025'-3026', 3224'-323 TUBING, CASING, AND CASING & TUBING SIZE	2, 2570'-2572', 2616'-2 30', 3237'-3244'. D CEMENTING RECORD DEPTH SET	3300 SACKS CEMENT
	3635 GL. Perforations 2498 -2506 , 2932 -2941 , 3000 -3008 HOLE SIZE 12-1/4"	Grayburg & San Andres 2534'-2539', 2542'-2547' 3025'-3028', 3224'-322' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	2, 2570'-2572', 2616'-2 30', 3237'-3244', CEMENTING RECORD DEPTH SET 432' KB	3300 SACKS CEMENT
	3635 GL Perforations 2498 -2506 , 2932 -2941 , 3000 -3008 HOLE SIZE	Grayburg & San Andres 2534'-2539', 2542'-2547' 1, 3025'-3026', 3224'-323' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2"	2, 2570'-2572', 2616'-2 30', 3237'-3244', CEMENTING RECORD DEPTH SET 432' KB 3300' KB	3300 SACKS CEMENT
	3635 GL. Perforations 2498 -2506 , 2932 -2941 , 3000 -3008 HOLE SIZE 12-1/4"	Grayburg & San Andres 2534'-2539', 2542'-2547' 3025'-3028', 3224'-322' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	2, 2570'-2572', 2616'-2 30', 3237'-3244', CEMENTING RECORD DEPTH SET 432' KB	3300 SACKS CEMENT
•,	3635 GL Perforations 2498 -2506 , 2932 -2941, 3000 -3008 HOLE SIZE 12-1/4" 7-7/8"	Grayburg & San Andres 2534'-2539', 2542'-2547' 1, 3025'-3026', 3224'-323 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OD EUE	2570'-2572', 2616'-2 30', 3237'-3244', CEMENTING RECORD DEPTH SET 432' KB 3300' KB	3300 SACKS CEMENT 100 375
V.	3635' GL. Perforations 2498'-2506', 2932'-2941, 3000'-3008 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST F	Grayburg & San Andres 2534'-2539', 2542'-2547' 1, 3025'-3026', 3224'-323' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OD EUR	2570'-2572', 2616'-2 30', 3237'-3244', D CEMENTING RECORD DEPTH SET 432' KB 3300' KB 3250' fier recovery of total volume of load of pth or be for full 24 hours)	SACKS CEMENT 100 375 il and must be equal to or exceed top allow
V.	3635 GL Perforations 2498 -2506 , 2932 -2941, 3000 -3008 HOLE SIZE 12-1/4" 7-7/8"	Grayburg & San Andres 2534'-2539', 2542'-2547' 1, 3025'-3026', 3224'-323' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OD EUR	2570'-2572', 2616'-2 30', 3237'-3244', D CEMENTING RECORD DEPTH SET 432' KB 3300' KB 3250'	SACKS CEMENT 100 375 il and must be equal to or exceed top allow
v:	3635! GL Perforations 2498!-2506!, 2932!-2941, 3000!-3008 HOLE SIZE 12-1/4!! 7-7/8!! TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Grayburg & San Andres 2534'-2539', 2542'-2547' 3025'-3026', 3224'-32' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OD EUR FOR ALLOWABLE (Test must be a able for this de	2570'-2572', 2616'-2 30', 3237'-3244', D CEMENTING RECORD DEPTH SET 432' KB 3300' KB 3250' Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping	SACKS CEMENT 100 375 il and must be equal to or exceed top allow lift, etc.)
v:	3635 GL Perforations 2498 -2506 , 2932 -2941	Grayburg & San Andres 2534'-2539', 2542'-2547' 1, 3025'-3026', 3224'-323 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'! 4-1/2'! 2-3/8'! OD EUR FOR ALLOWABLE (Test must be a able for this de	2570'-2572', 2616'-2 30', 3237'-3244', D CEMENTING RECORD DEPTH SET 432' KB 3300' KB 3250' fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 100 375 il and must be equal to or exceed top allow
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v.	3635 GL. Perforations 2498 - 2506 , 2932 - 2941, 3000 - 3008 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-1-71 Length of Test 24 Hours Actual Prod. During Test 100 Bbls.	Grayburg & San Andres 2534'-2539', 2542'-2547' 1, 3025'-3026', 3224'-325 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'! 4-1/2'! 2-3/8'! OD EUE FOR ALLOWABLE (Test must be a able for this de Date of Test 5-4-71 Tubing Pressure Oil-Bbls.	2570'-2572', 2616'-2 30', 3237'-3244', CEMENTING RECORD DEPTH SET 432' KB 3300' KB 3250' fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure	SACKS CEMENT 100 375 il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
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	3635' GL Perforations 2498'-2506', 2932'-2941, 3000'-3008 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-1-71 Length of Test 24 Hours Actual Prod. During Test 100 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Grayburg & San Andres 2534'-2539', 2542'-2547' 3025'-3026', 3224'-325 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'! 4-1/2'! 2-3/8'! OD EUR FOR ALLOWABLE (Test must be a able for this de Date of Test 5-4-71 Tubing Pressure Oil-Bbls. 100 Length of Test Tubing Pressure(Shut-in) NCE	2570'-2572', 2616'-2 30', 3237'-3244', CEMENTING RECORD DEPTH SET 432' KB 3300' KB 3250' Ster recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED MAY TITLE OIL ARD	SACKS CEMENT 100 375 il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 100 Gravity of Condensate Choke Size VATION COMMISSION 1 1 1971 1 1971
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	3635' GL. Perforations 2498'-2506', 2932'-2941, 3000'-3008 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-1-71 Length of Test 24 Hours Actual Prod. During Test 100 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the standard complete the standard complete to the standard complete the standard	Grayburg & San Andres 2534'-2539', 2542'-2547' 1. 3025'-3028', 3224'-32' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'! 4-1/2'! 2-3/8'! OD EUR FOR ALLOWABLE (Test must be a able for this de able for t	2570'-2572', 2616'-2 30', 3237'-3244', CEMENTING RECORD DEPTH SET 432' KB 3300' KB 3250' Ster recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filled in a conserver for all	SACKS CEMENT 100 375 il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 100 Gravity of Condensate Choke Size VATION COMMISSION 1 1 1971 1 1971 ASSINSPECTOR In compliance with RULE 1104.
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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.