

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		General American Oil Company of Texas					
3. ADDRESS OF OPERATOR		P. O. Box 416, Loco Hills, New Mexico					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		1980' FSL and 660' FEL, Sec. 13, T-17-S, R-29-E.					
At surface							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED		MAY - 7 1971			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
4-6-71		4-10-71		4-23-71			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD			
3635' GL		3633'		3300'			
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY			
3294'				0-3300'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN			
2498' - 3244' Metex Sand and San Andres		No		Sidewall Neutron and Gamma Caliper			
27. WAS WELL CORED		No					
28. CASING RECORD (Report all strings set in well)						29. LINER RECORD	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	20#	432' KB	12-1/4"	100 sacks	None		
4-1/2"	9.5#	3300' KB	7-7/8"	375 Sacks	None		
30. TUBING RECORD						31. PERFORATION RECORD (Interval, size and number)	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2-3/8" OD BUE	3250'	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						33. PRODUCTION	
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED	
2498'-2572'						Frac 40,000SD & 40,000 gals water.	
2616'-2620'						Acidised 3,000 gals 20%.	
2932'-2941'						" 2,500 " 20%.	
3000'-3028'						" 3,000 " 20%.	
3224'-3244'						Frac 40,000SD & 40,000 Gals water.	
33. DATE FIRST PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
5-1-71						Will be sold to Phillips	
35. LIST OF ATTACHMENTS						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
Logs and Deviations							
SIGNED <u>W. E. H. H. H.</u>						TITLE <u>District Superintendent</u>	
DATE <u>5-5-71</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Matex Sand Grayburg Dele. San Andres	2495' 2613' 2930'	2580' 2620' 3250'	Sand stringers showing oil Dolomite showing oil Dolomite showing oil in spots	QUEEN San Andres Lovington	1949' 2656' 2760'		+1686 + 980 + 876