Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Attesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

AUG 0 6 1993

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

STRICT III XXI Rio Brazos Rd., Aziec, NM 87410	REQU	JEST FC	A FIC	\LL(OWABI	E AND A	JTHORIZ	ATION	PARTY OF THE PARTY	. .		
	TO TRANSPORT OIL AND NATURAL							Well API No.				
Marbob Energy Corporation							30-015- 20412					
Marbob Energy corporated												
P. O. Drawer 217, Ar	tesia,	NM 88	3210) 		X Other	(Please explai	in)				
cason(s) for Filing (Check proper box)		Change in	Tene	rvorte	יד טני	Change	from Le	ase to	Unit			
lew Well	Oil		Dry (., 0	From:	Keely A	Federa	1 # 22			
lecompletion \Box	Casinghea		Cond		le 🗌	Effect	ive 8/1/	93				
change in Operator	Canarighte											
ad address of previous operator												
. DESCRIPTION OF WELL AND LEASE REASE Name Burch Keely Unit Well No. Pool Name, Including Grbg Jackson						Formation Kind of			Lease	Lease No.		
						on SR Q Grbg SA XXXX			Federal or FXX	ederal or PXX		
Location												
Unit Letter	:1	980	_ Feel	From	n The	SLine	and66	<u> 0 </u>	et From The	E	Line	
						•	ifm,	Eddy			County	
Section 13 Township	<u> </u>	7S	Ran	ge		<u> </u>	11 1111					
II. DESIGNATION OF TRAN	SPORTI	ER OF O	IL A	ND	NATU	RAL GAS			-Cabia for	m ie to he te		
Name of Authorized Transporter of Oil		or Conde	nsale	[Address (Give	address to wh	uch approved Artesia	copy of this for NM 828	10	-,	
Navajo Refining Company						P. O. Box 159, Artesia, NM 82810 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas A or Dry Gas GPM Gas Corporation						4001 Pe	4001 Penbrook, Odessa, TX 79762					
If well produces oil or liquids,	Unit	Sec.	Tw	p,	Rge.	Is gas actually	connected?	When	. 7			
rive location of tanks.	i	<u>i</u>			<u> </u>							
If this production is commingled with that	from any c	nier lease o	r pool,	, give	comming	ling order numl	жг:					
V. COMPLETION DATA					as Weil	New Well	,	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil We	11	U	as wen	1	1		<u>i </u>		_l	
Date Spudded	Date Compl. Ready to Prod.					Total Depth	Total Depth			P.B.T.D.		
Date Shroner		_				m: - / S!!///-	Day		Tubing Dept			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oll/Oas	Top Oil/Gas Pay			Taring pak-			
	<u> </u>								Depth Casing	3 Shoe		
Perforations												
	TUBING, CASING AND					CEMENT	CEMENTING RECORD			OLOUG OF ITHE		
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE GIZE										- 21 -	53	
						_				- he	rame	
						_			0			
V. TEST DATA AND REQUI	CT TOI	2 ALLOY	VAL	LE			·					
V. TEST DATA AND REQUI	r recovery o	of total volu	ne of	load	oil and mu	is the equal to c	r exceed top a	Howable for 1	his depth or be	or Jul 24 ho	<i>ws.)</i>	
Date First New Oil Run To Tank	Date of	Test			-	Producing N	Method (Flow,	pump, gas iyi	, ειι.,			
						Casing Pres	sure -		Choke Size	Choke Size		
Length of Test						Casing 11.55						
						Water - Bbl	S.		Gas- MCF	Gas- MCF		
Actual Prod. During Test							·					
										· · · · · · · · · · · · · · · · · · ·		
GAS WELL Actual Prod. Test - MCI/D	Length	of lest				Bbls. Cond	ensate/MMCF		Gravity of	Condensale		
Veriff Line Lest - Michin	l						Casing Pressure (Shut-in)			Choke Size		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pres	Casing Pressure (Sina-in)						
					NOT					D1/1/01	∩N!	
VI. OPERATOR CERTIFI	CATE	OF CON	MPL	JA)	NCE		OIL CC	NSER'	VATION	ואואוט	UN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						AUG 1 1 1993						
Division have been complied with a is true and complete to the best of n	ny knowled	ge and belie	ř. –			Da	te Approv	/ed				
W/ / Un	//_	•)										
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/C/00.00	<u>llsi</u>					· By						
Signature	USE Dre	oductio	n (:le	rk	Ву	OF	RIGINAL S	IGNED BY			
Signature Rhonda Nelson	Pro	oductio		l'ille		Titl	M	KE WILLI	CMP			
Signature	Pro			1 ide - 33	303	. '	M	KE WILLI	IGNED BY AMS OR, DISTRIC			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.