Form C-104 Mavised 10-1-78 BIATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVIS. JN RECEIVED P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 SANTAFE ... JUN 24 1983 U. S.O.B. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. TRANSPORTER AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASARTEGIA, OFFICE) OPENATION PAGRATION OFFICE Operator Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Change in Lease Name Oth Recompletion Burch B Change In Ownership If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner. I. DESCRIPTION OF WELL AND LEASE Fool Name, Including Formation Grayburg-Jackson & R-3-9-84 Lease No. State, Federal or Fee LC 028784-93 Burch-BB Fed 21 (b) Tr. B Location South Line and West 1980 Feet From The Unit Letter Eddy 30-E County T. mahip 17-S 18 Range , NMPM, Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of CII X Navajo Refining Company — Pipeline Division P.O. Box 159 Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Building Odessa, Texas 79762 Phillips Petroleum Company When Twp. Unit Is gas actually connected? Roe. Sec. If well produces oil or liquids, give location of tanks. June 25, 1971 ! 13 ! 17S · 29E Yes Н If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back Deepen Gas Well Workover New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF. RKR, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Teet Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil-Bble. Actual Pred. During Test GAS WELL Cravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Sixe Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitos, back pr.) **DIL CONSERVATION DIVISION** I. CERTIFICATE OF COMPLIANCE JUN 2 8 1983 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Loslie A. Clements Supervisar District II TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepe Hawkins well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow Field Superintendent able on new and recompleted walls. (Tilla) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple