Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Dox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1 See Instructions at Bottom of Pa AUG 0 6 1993

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Aitesia, NM 88210 Q C.D. Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-015- 20425 Operator Marbob Energy Corporation Address P. O. Drawer 217, Artesia, NM 88210 Other (Please explain) Change from Lease to Unit Reason(s) for Filing (Check proper box) Change in Transporter of: From: Keely C Federal # 49 New Well Dry Gas Effective 8/1/93Oil Recompletion Caringhead Gas Condensale Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation Well No. Grbg Jackson SR Q Grbg SA XMXXFederal or FXX Lease Name Burch Keely Unit 1980 Feet From The S Line and 1980 Feet From The E Location Unit Letter \_ County , NMPM, Township 17S Range 29E III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Navajo Refining Company P. O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762 X or Dry Gas Name of Authorized Transporter of Casinghead Gas GPM Gas Corporation When ? Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. Twp. Sec. Unit If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v | Diff Res'v New Well | Workover Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE ID -V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test Gravity of Condensate GAS WELL Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Tosting Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 1 1 1993 is true and complete to the best of my knowledge and belief. Date Approved \_\_ honda ORIGINAL SIGNED BY Signature MIKE WILLIAMS <u>Production</u> Clerk Rhonda Nelson SUPERVISOR, DISTRICT II Printed Name 1993

the the state of the state of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tille 748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.