Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 0 6 1993

XXX Rio Brazos Rd., Aztec, NM 87410	REQU	EST FC	OR ALL	OWAB!	LE AND AUTHORIZ	ZATION	Of Canal	r ,			
	7	rg TRA	NSPO	RT OIL	AND NATURAL GA	S Wall All	No.				
pentor - Marbob Energy Corpor	Marbob Energy Corporation								5- 20427		
idress					,						
P. O. Drawer 217, Ar	tesia,	NM 88	3210								
cason(s) for Filing (Check proper box)				-	X Other (Please expla Change from Le	in) Pase to I	Init				
ew Well		Change in		er ol:	From: Keely	C Federal	L # 50				
scompletion \Box	Oil Casinghead		Dry Gas Condensa		Effective 8/1,						
nange in Operator Libange of operator give name	Caringhead	رے مدن یا	Collocia						,		
i address of previous operator											
DESCRIPTION OF WELL	N OF WELL AND LEASE				ri	Lease No.					
ease Name Burch Keely Unit	Well No. Pool Name, Including Grbg Jacks			g Jacks	son SR Q Grbg SA	ederal or IXX					
ocation			<u> </u>								
Unit LetterL	. 198	0	Feet From	in The _S	Line and66	<u>0</u> F∞	t From The	W	Line		
Omt Detter			•		·	Eddy			County		
Section 13 Township	<u>178</u>	5	Range	29E	, NMPM,				County		
TO THE TOTAL OF THE AN	รย∩ยฃษ	n ao a	II. AND	NATU	RAL GAS						
I. DESIGNATION OF TRANSPORTER OF OIL AND NATU				Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210							
Navajo Refining Compar											
ame of Authorized Transporter of Casing GPM Gas Corporation				4001 Penbrook,							
f well produces oil or liquids, ve location of tanks.	Unit	Sec. I	∏wp. I	Rge.	Is gas actually connected?	When	7				
this production is commingled with that	from any od	her lease or	pool, give	commingl	ing order number:						
Y. COMPLETION DATA									-\- <u></u>		
	00	Oil Wel	1 G	as Well	New Well Workover	Deepen	Plug Back Same	e Res'v	Diff Res'v		
Designate Type of Completion		Pardii:	a Provi		Total Depth	1	P.B.T.D.				
Date Spudded	Date Com	ipl. Ready i	N I IUU.								
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth					
Perforations	ــــــــــــــــــــــــــــــــــــــ				J		Depth Casing Sho	ж			
				1G 1ND	CENTENIC DECO	20					
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET	SACKS CEMENT					
HOLE SIZE	-\- <u>C</u>	ASING & I	UBING S	0145	DEI III OEI	Part ID-3					
							8	-20 -	-93		
	-						de	· he	nam		
					<u></u>	<u></u>					
7. TEST DATA AND REQUE	ST FOR	ALLON	ABLE	oil and mus	t be equal to or exceed top al	Howable for th	s depth or be for fu	ul 24 hou	ors.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		e of roda c	7H H1K4 1714	Producing Method (Flow, p	ownp, gas lýl,	elc.)				
Date Filst New Oil Roa to 1							16116				
Length of Test	Tubing Pressure				Casing Pressure		Choke Size				
					Water - Bbls.		Gas- MCF				
Actual Prod. During Test	Oil - Bbis.				Water - Doia						
CACAVELI						· . 					
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensale/MMCF	Gravity of Condensate					
				Casing Pressure (Shui-in)		Choke Size					
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Sinu-in)						
YI. OPERATOR CERTIFIC	TATE O	F COM	TPI.IAN	NCE	0", 00	NOCO	VIION DI	VICIO	ואכ		
I haveby certify that the rules and regu	ilations of th	ie Oil Cons	ervation		OIL CO	M2FH A	ATION DI	V 101	714		
District have been complied with and	d that the int	consulon g	iven above	c				m th			
is true and complete to the best of my	knowledge //	and belief.			Date Approv	ed	AUG 1 1 19	93 —			
WII	1/0	_ /									
Thonda /	LXX	~			By	INAL SIGN	IED BY				
Signaline Rhonda Nelson Production Clerk					MIKE WILLIAMS						
Printed Name			Title		Title SUPE	RVISOR.	DISTRICT II				
AUG 0 2 1993			48-330 elephone N								
13-1-		1	CICHIIONI I		11						

a comparation of the contraction INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.