

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Phillips Oil Company ✓  
3. ADDRESS OF OPERATOR  
4001 Penbrook St. Odessa, Texas 79762  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: (Unit F) 1980' FNL & 1980' FWL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE  
LC-028784-C  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
--  
7. UNIT AGREEMENT NAME  
--  
8. FARM OR LEASE NAME  
Keely Fed C.  
9. WELL NO.  
51  
10. FIELD OR WILDCAT NAME  
Grayburg - Jackson (SR-Q-Gb-SA)  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 13, T-17-S, R-29-E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
New Mexico  
14. API NO.  
30-015-20428  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3640.5' KB, 3631' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-9-84: 2600' PTD RU WSU. Pulled rods & pmp. Ran csg scraper. Last test pmpd 24 hrs, 130, no water, 12 MCF.

7-10-84: Ran GR-CLL. Perf'd w/ 3 1/8" OD gun @ 2 JSPF from 2390' - 2580'.

7-11-84: Trt'd perfs 2390' - 2580' w/2850 gals 7 1/2% NEFE HCL.

7-12-84: Swbd 5 hrs, 5 1/2 BLW. Swbd dry.

7-13-84:

thru

7-16-84: Frac'd perfs 2390' - 2580' w/52,000 gals refined oil w/68,000# 20/40 sand & 36,000# 12/20 sand. 14th: Flwd 152 bbls load oil, no water in 18 hrs, 15th: Flwd 24 hrs, 37 BLO, no watr. 16th: Ran 2 3/8" tbg, SN @ 2571'. Ran 2"x1 1/2"x12' pmp.

Subsurface Safety Valve: Manu. and Type n/a Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SEE REVERSE SIDE

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE November 2, 1984

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL (IF ANY)

NOV 6 1984

Carlsbad

AR-100-0000-101 \*See Instructions on Reverse Side

7-17-84: Pmpd 14 hrs - no test

7-18-84: Pmpd 17 hrs, 42 BLO, Ø SW.

7-19-84: Pmpd 24 hrs, 57 BLO.

7-20-84: thru

7-22-84: Pmpd 72 hrs, 169 BLO, no wtr.

7-23-84: Pmpd 24 hrs, 50 BLO, no wtr.

7-24 thru

11-02-84: Pmpg load oil.