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Form 3160-5  
(December 1989)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

MARBOB ENERGY CORPORATION

## 3. Address and Telephone No.

P.O. DRAWER 217 ARTESIA, NM 88210 (505)748-3303

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 18 T-17-S R.30-E UNIT E 1980 FNL 617 FWL

## 5. Lease Designation and Serial No.

LCO28784-B

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

NMNM88525X

## 8. Well Name and No.

BURCH KEELY UNIT #12

## 9. API Well No.

30-015-20433

## 10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GRBG. SA

## 11. County or Parish, State

EDDY N.M.

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. 4½ C.I.B.P. at 2410' Set 3/18/92
2. Spot 12 sxs cement on top of CIBP at 2410'.
3. Load hole with mud.
4. Perforate 4½ casing at base of salt 979' squeeze with 35 sxs cement and tag.
5. Perforate 4½ casing at top of salt 540' squeeze with 50 sxs cement, this perforations will also cover the 8 5/8 shoe at 473' and tag.
6. Perforate 4½ casing at 50', circulate cement to surface between 4½ and 8 5/8 casing leaving 4½ full. 579

RECEIVED

AUG 21 1995

OIL CON. DIV.  
DIST. 2

## 14. I hereby certify that the foregoing is true and correct

Signed Raymond M. MendenhallTitle SuperintendentDate 8-17-95

(This space for Federal or State office use)

Orig. Signed by Shannon J. Shaw

Approved by \_\_\_\_\_

Conditions of approval, if any:

Title PETROLEUM ENGINEERDate 8/17/95