

Form 100-5
November 1983
formerly 9-333a

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form 100-5, 100-5a, 100-5b
Expires April 1, 1985

3. LEASE DESIGNATION AND SERIAL NO.

LC-028784-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT" for such proposals.)

FEB - 5 1992

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit F, 2120' FNL & 1676' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch BB Fed

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-GB/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, 17-S, 30-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

API 30-015-20443

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3643' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set CIBP and TA Wellbore

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-09-91

MI RU ran 4-1/2" gauge ring to 2470', POOH. GIH with 4-1/2" CIBP and set at 2420', COOH. GIH dump bailer and dump 1 sack of Class "C" cement approx. 8' of cement. COOH R.D. PU 2-3/8" workstring. RIH to top of cement. Circulate and load hole with 35 bbls inhibited fluid. Close BOP. Ran casing integrity test. COOH and lay down workstring. Remove BOP. Secure wellhead and shut bull valves. Test was witnessed by BLM.

Request a T.A. for a period of 5 years.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Supervisor Reg/Proration

(915) 368-1488

DATE

SJS

3 1992

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED FOR 12 MONTH PERIOD
ENDING 2/1/93

*See Instructions on Reverse Side

