

UNITED STATES

BUREAU OF LAND MANAGEMENT

CONSERVATION DIV

811 S. 1st ST.

ARTESIA, NM 88210-2894

DEC 7 1995

FORM APPROVED

Budget Project No. 1004-0137

Project Number 10-1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

P.O. DRAWER 217, ARTESIA, NM 88210 (505) 748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2120' FNL & 1676' FWL Sec.18 T-17-S R-30-E UNIT F

LC 028784-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM NM 88525X

8. Well Name and No.

BURCH KEELY UNIT #11

9. API Well No.

30-015-20443

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GRBG SA

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4 1/2 CIBP @ 2410' CAP W/35' CEMENT 1-1-91
- LOAD HOLE WITH MUD
- PERFORATE 4 1/2 CASING @ BASE OF SALT 985' SQUEEZE WITH 50 SACKS CEMENT W.O.C. TAG CEMENT TOP @ 776'
- PERFORATE 4 1/2 CASING AT TOP OF SALT 555' SQUEEZE WITH 50 SACKS CEMENT W.O.C. TAG CEMENT TOP @ 417'
- PERFORATE 4 1/2 CASING AND 8-5/8 @ 60' SQUEEZE WITH 45 SACKS CEMENT CIRCULATE CEMENT TO SURFACE BETWEEN 4 1/2 & 8-5/8 OPEN HOLE LEAVING 4 1/2 FULL
- JOB COMPLETED 11-3-95

RECEIVED

JAN 24 1995

OIL CON. DIV.

DIST. 2

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Part ID-2
12-29-95
PVA

14. I hereby certify that the foregoing is true and correct

Signed

Elicia Hesk

Title

District Secretary

Date

12-1-95

(This space for Federal or State office use)

Approved by

(ORIG SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

1/22/96

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION *dsf*
Drawer DD FORM APPROVED
Artesia, NM 88210 Model Form No. 1004-0135
Expires: September 30, 1990

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1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address and Telephone No.
P.O. DRAWER 217 ARTESIA, NEW MEXICO 88210 (505)748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2120 FNL 16 76 FWL, SEC. 18 T-17-S R-30E UNIT F

5. Lease Designation and Serial No.
LC028784-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NMN8852SX

8. Well Name and No.
BURCH KEELY UNIT #11

9. API Well No.
30-015-20443

10. Field and Pool, or Exploratory Area
GRBG JACKSON SR Q GRBG S

11. County or Parish, State
EDDY, N.M.

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- 1) 4 1/2 CIBP AT 2410' CAP W/35' CEMENT 1/9/91
- 2) PERFERATE 4 1/2 AT BASE OF SALT 985' SQUEEZE W/50 SACKS OF CEMENT
- 3) PERFERATE 4 1/2 AT TOP OF SALT 555' SQUEEZE W/50 SACKS OF CEMENT
- 4) PERFERATE 4 1/2 AND 8 5/8 AT 60' CIRCULATE CEMENT TO SURFACE BETWEEN CASING

RECEIVED

OCT 21 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed *Raymond Maldonado*

Title *Supervisor*

Date *10-18-95*

(This space for Federal or State office use)

(ORIG. SEC.) JOE G. LARA

Approved by

Title

PETROLEUM ENGINEER

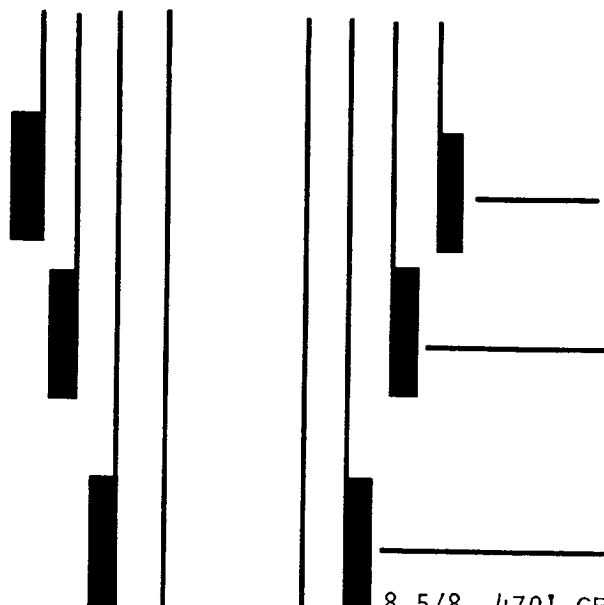
Date *10/23/95*

Conditions of approval, if any:

See attached.

BEFORE

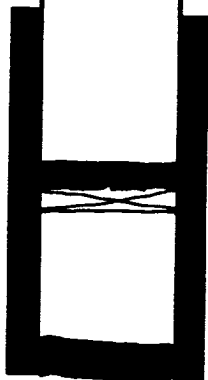
MAKLOB ENERGY CORPORATION
BURCH KEELY UNIT #11



8 5/8 470' CEMENT W/100 SACKS

T.O.S. 505'

B.O.S. 934'



PERFERATIONS 2453' - 3274'

4 1/2 CIBP 2410' CAP W/35' CEMENT 1/9/91

4 1/2 3325' CEMENT 325 SACKS

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.