CATE* SUBMIT IN T

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

30-015-20468

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOG	ICAL SURVEY	LC-029420(a)
APPLICATION FOR PERMIT TO	D DRILL, DEEPEN, OR PLUG BAC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRILL X	DEEPEN PLUG BACK [7. UNIT AGREEMENT NAME
D. TYPE OF WELL OIL WELL WELL OTHER	SINGLE MULTIPLE ZONE ZONE	Skelly Unit 8. FARM OR LEASE NAME
2. NAME OF OPERATOR Skelly 011 Company		Skelly Unit 9. WELL NO.
3. ADDRESS OF OPERATOR		109
P. O. Box 1351, Midland, Texas 4. LOCATION OF WELL (Report location clearly and in At surface		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
1980' FNL, 660' FWL, Section 1: At proposed prod. zone	5, T-178, R-31E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. DISTANCE IN MILES AND DIRECTION FROM NEARE.	ST TOWN OR POST OFFICE*	8ec, 15-178-318 12. COUNTY OR PARISH 13. STATE
Her space		Eddy New Mexico
15. DISTANCE FROM PROPOSED*	16. NO. OF ACRES IN LEASE 17.	NO. OF ACRES ASSIGNED

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT TO THIS WELL 40 5200 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3310' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* Unknown Immediately

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	635'	350 sacks
'-7/8"	5-1/2"	17#	3810	750 sacks

We propose to drill with rotary tools from surface to total depth of approximately 3810' and complete in the Grayburg-Jackson Pool.

The pump and plug process will be used in cementing all strings of casing. The 8-5/8" OD casing will be set at 635' and cemented to surface. The 5-1/2" OD casing will be set at approximately 3810' and cemented to surface behind pipe. The 5-1/2" OD casing will be perforated at approximately 3200' to 3800' and will be stimulated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plus back, give data on present productive zone and proposed are productive zone. If proposal is to drill or deepen directionally, give pertinent data or subjuntage details and measured and true vertical depths. The clowout preventer program, if any. preventer program, if any. 24

signed (Signed) P. L. NUNL	EY Dist. Prod. Hapager	July 9, 1971
(This space for Federal or State office use	e)	
PERMIT NO.	APPROPRIES.	· · · · · · · · · · · · · · · · · · ·
APPROVED BY	HIS APPROVAL IS RESCINDED APPROPRIENTHS. HIS NOT COMMENCETEEWITHIN ARE NOT COMMENCETEEWITHIN	DATE
CONDITIONS OF PEP OVAL, IF ANY:	HIS NOT COMMENT	÷
	EXPIRES (U)	
JUL AND	*See Instructions On Reverse Side	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, jursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redefil to the same teservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

March Species of the March

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.
SKELL	Y OIL CO.		SKELLY UN		109
Unit Letter E	Section 15	Township 17 South	Romge 31 East	EDDY	
Actual Footage Loca 1980		ORTH line and	660 tee	t from the WEST	line
Ground Level Elev.	Producing For	mation	Pool	D	edicated Acreage:
Unknown	Graybur	g and San Andres	Grayburg-Ja	ckson	40 Acres
2. If more th	_			r hachure marks on the	plat below. reof (both as to working
3. If more that dated by c	an one lease of dommunitization, u	unitization, force-pooli	ing. etc?		ll owners been consoli-
this form i	f necessary.) ble will be assign	ed to the well until al	l interests have been o	consolidated (by commi	d. (Use reverse side of
forced-pool	ling, or otherwise)	or until a non-standar	d unit, eliminating suc	h interests, has been a	pproved by the Commis-
1980,		SECTION 15		Name Position District Company Skel:	tify that the information connistrue and complete to the nowledge and belief. Numley Production Manager Ly 011 Company Ly 9, 1971
	 	REC.	STATE OF SURVEYOR	I heraby construction on the notes of acunder, my safe is truly a knowledge a	ALTON CO.
·	1 			 	8, 1971 Defensional Engineer
,			! !	and/or Land S	•
0 330 660	90 1320 1650 191	0 2810 2640 2000	0 1500 1000	Certificate No	676

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