

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029418(b)		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---		
2. NAME OF OPERATOR Skelly Oil Company ✓		7. UNIT AGREEMENT NAME Skelly Unit		
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		8. FARM OR LEASE NAME Skelly Unit		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1980' FNL and 1980' FNL Sec. 14-17S-31E At proposed prod. zone		9. WELL NO. 110		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) ---		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-17S-31E		
16. NO. OF ACRES IN LEASE 5200		12. COUNTY OR PARISH Eddy		
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE New Mexico		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---		20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Unknown		22. APPROX. DATE WORK WILL START* Immediately		
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	635'	350 sacks
7-7/8"	5-1/2"	17#	3805'	750 sacks

We propose to drill with rotary tools from surface to total depth of approximately 3805' and complete in the Grayburg-Jackson Pool.

The pump and plug process will be used in cementing all strings of casing. The 8-5/8" OD casing will be set at 635' and cemented to surface. The 5-1/2" OD casing will be set at approximately 3805' and cemented to surface behind pipe. The 5-1/2" OD casing will be perforated at approximately 3200' to 3800' and will be stimulated.

RECEIVED

JUL 13 1971

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give preventer program, if any.

ARTESIA, OFFICE

24.

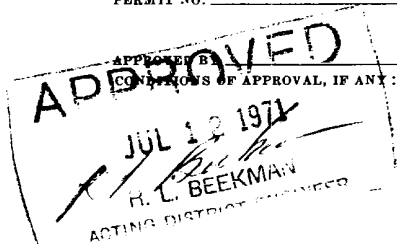
SIGNED (Signed) P. L. NUNLEY TITLE Dist. Prod. Manager DATE July 9, 1971

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

DATE _____



THIS APPROVAL IS RECORDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES OCT 12 1971
*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to re-drill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

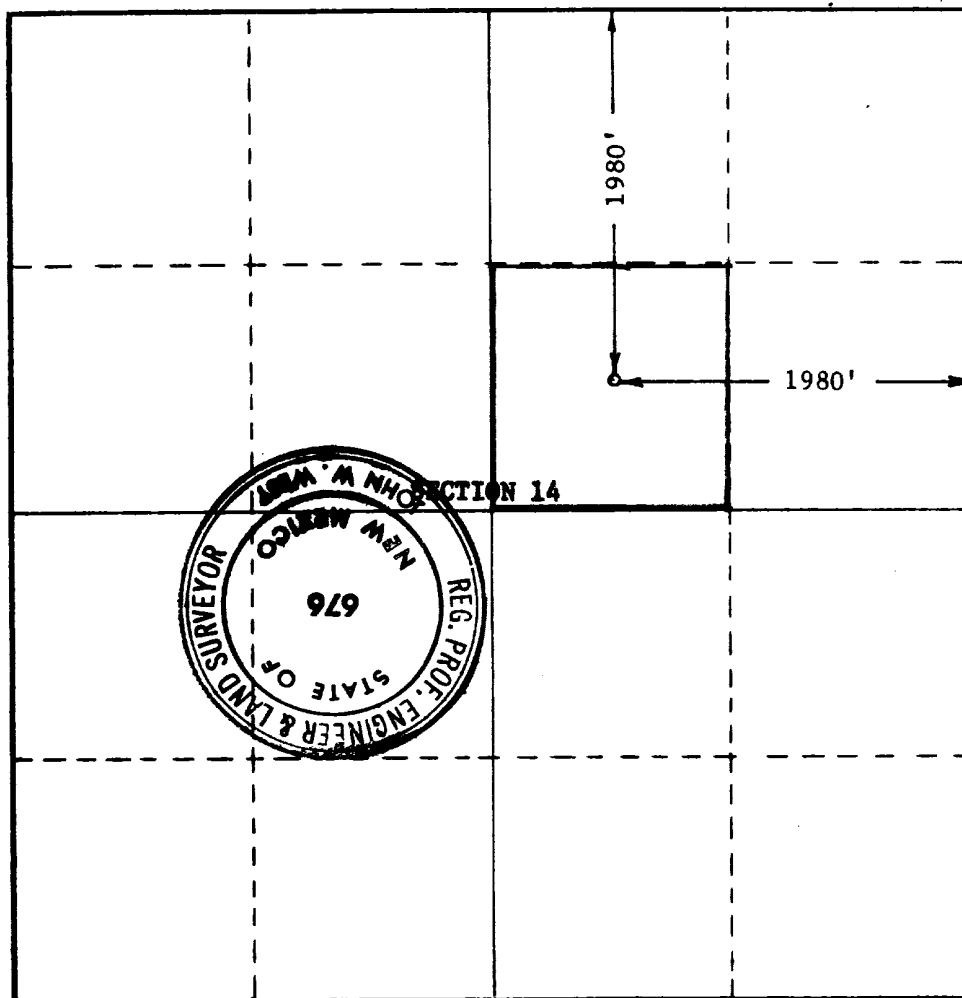
Operator SKELLY OIL CO.			Lease SKELLY UNIT		Well No. 110
Unit Letter G	Section 14	Township 17 SOUTH	Range 31 EAST	County EDDY	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1980 feet from the NORTH line and 1980 feet from the EAST line </div>					
Ground Level Elev. Unknown	Producing Formation Grayburg and San Andres	Pool Grayburg-Jackson		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name P. L. Nunley
 Position **District Production Manager**
 Company **Skelly Oil Company**
 Date **July 9, 1971**

I hereby certify that the well location shown on this plat was located in the field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my knowledge.

RECEIVED
JUL 12 1971
STATE GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

Date Surveyed
JULY 8, 1971
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **676**