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DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

Santa Fe			
File			
Transporter	QH		
Operator	Gas		

C. O. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Devon Energy Corporation (Nevada) Well API No. \_\_\_\_\_

Address 1500 Mid America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102

Reason(s) for Filing (Check proper box) ☒ Other (Please explain) \_\_\_\_\_

New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Operator Name Change

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Operator ☐

If change of operator give name and address of previous operator \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Etz "A" State</u>	Well No. <u>16</u>	Pool Name, including Formation <u>Grayburg Jackson SR-G-G-JA</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>B-2209</u>
Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> , <u>NMPM</u> Eddy County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1510, Midland, Texas 79701</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Conoco, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2197, Houston, Texas 77252</u>
If well produces oil or liquids, give location of tanks.	Unit <u>1 F</u> Sec. <u>16</u> Twp. <u>17S</u> Rge. <u>30E</u> Is gas actually connected? <u>No</u> When ? _____

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

## TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

## V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature J. M. Duckworth  
Printed Name J. M. Duckworth, District Engineer  
Date June 8, 1989 Telephone No. (405) 235-3611

## OIL CONSERVATION DIVISION

Date Approved JUN 14 1989By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

Title \_\_\_\_\_

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.