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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 28 1972

I. Operator
Skelly Oil Company
Address
P. O. Box 1351, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Unit	Well No. 113	Pool Name, Including Formation Grayburg Jackson	Kind of Lease State, Federal or Fee Fed.	Lease No. LC-029418(b)
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 14 Township 17S Range 31E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1206, Maljamar, New Mexico 88264					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 14	Twp. 17S	Rge. 31E	Is gas actually connected? Yes	When January 14, 1972

If this production is commingled with that from any other lease or pool, give commingling order number: **PR 450 9-1-73**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded December 31, 1971	Date Compl. Ready to Prod. January 14, 1972		Total Depth 3960'		P.B.T.D. 3926'			
Elevations (DF, RKB, RT, GR, etc.) 3932' DF	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 3304'		Tubing Depth 3906'			
Perforations 3376', 3388', 3401', 3442', 3478', 3495', 3516', 3550', 3592', 3614', 3630', 3666', 3682', 3690', 3700', 3738', 3767', 3813', 3833', 3866' and 3890'.		TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 3959'				
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8" OD casing		DEPTH SET 617'		SACKS CEMENT 350			
7-7/8"	5-1/2" OD casing		3959'		750			
	2-3/8" OD tubing		3906'		None			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks January 14, 1972	Date of Test January 25, 1972	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 35	Water-Bbls. 5	Gas-MCF 83

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) C. J. LOVE

(Signature)

District Production Manager

(Title)

January 26, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 28 1972

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

DEVIATION AFFIDAVIT
Date January 16, 1972

New Mexico Oil Conservation Commission

Drawer DD

Artesia, New Mexico 88210

State of Texas

County of Midland

D. R. Crow, of lawful age, being first duly sworn deposes and says:

That he is employed by Skelly Oil Company in the capacity of Lead Clerk

and is fully acquainted with the facts as set forth herein.

That during the months of December 1971 & January 1972, Hondo Drilling Company
ran the following Deviation Surveys for Skelly Oil Company on their Skelly Unit
Well No. 113, in SE 1/4 of NE 1/4 of Section 14-17S-31E, NMPM,
Grayburg-Jackson Pool, Eddy County, New Mexico.

SLOPE TEST DATA

<u>Depth In</u>	<u>Angle in Degrees</u>	<u>Depth In</u>	<u>Angle in Degrees</u>
400'	1		
617'	1		
1095'	1/2		
1666'	1/2		
2177'	3/4		
2682'	1		
2870'	1		
3276'	1/4		
3650'	3/4		
3960'	3/4		

Subscribed and sworn to before me this 26th
day of January, 19 72.

[Signature]

Notary Public in and for said County and State

My commission expires: June 1, 1973

I hereby certify that the information
given above is true and complete to the
best of my knowledge and belief.

D. R. Crow D. R. Crow
Name

Lead Clerk
Position

P. O. Box 1351, Midland, Texas 79701
Address