

Form 9-330  
(Rev. 5-63)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                                                    |                        |                                                                                                                        |                                       |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|------------------------------------------------------------------------------------------------------------------------|---------------------------------------|
| 1a. TYPE OF WELL:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>                                                                                    |                        | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>LC-029418(b)</b>                                                             |                                       |
| b. TYPE OF COMPLETION:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> |                        | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>---                                                                            |                                       |
| 2. NAME OF OPERATOR<br><b>Skelly Oil Company</b>                                                                                                                                                                                                   |                        | 7. UNIT AGREEMENT NAME<br><b>Skelly Unit</b>                                                                           |                                       |
| 3. ADDRESS OF OPERATOR<br><b>P. O. Box 1351, Midland, Texas 79701</b>                                                                                                                                                                              |                        | 8. FARM OR LEASE NAME<br><b>Skelly Unit</b>                                                                            |                                       |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)<br>At surface <b>660' FNL and 660' FNL Sec. 14-17S-31E</b><br>At top prod. interval reported below<br>At total depth                                   |                        | 9. WELL NO.<br><b>114</b>                                                                                              |                                       |
| 14. PERMIT NO.                                                                                                                                                                                                                                     |                        | DATE ISSUED<br><b>FEB 11 1972</b>                                                                                      |                                       |
| 15. DATE SPUDDED<br><b>1-9-72</b>                                                                                                                                                                                                                  |                        | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*<br><b>3919' DF</b>                                                             |                                       |
| 16. DATE T.D. REACHED<br><b>1-20-72</b>                                                                                                                                                                                                            |                        | 19. ELEV. CASINGHEAD<br>---                                                                                            |                                       |
| 17. DATE COMPL. (Ready to prod.)<br><b>1-28-72</b>                                                                                                                                                                                                 |                        | 20. TOTAL DEPTH, MD & TVD<br><b>3828'</b>                                                                              |                                       |
| 21. PLUG, BACK T.D., MD & TVD<br><b>3803'</b>                                                                                                                                                                                                      |                        | 22. IF MULTIPLE COMPL., HOW MANY*<br>---                                                                               |                                       |
| 23. INTERVALS DRILLED BY<br><b>0 - 3828'</b>                                                                                                                                                                                                       |                        | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br><b>3373-3772' Grayburg-San Andres</b> |                                       |
| 25. WAS DIRECTIONAL SURVEY MADE<br><b>No</b>                                                                                                                                                                                                       |                        | 26. TYPE ELECTRIC AND OTHER LOGS RUN<br><b>Gamma Ray Neutron, Microlaterolog, Microlog, Laterolog, collar log</b>      |                                       |
| 27. WAS WELL CORED<br><b>Yes</b>                                                                                                                                                                                                                   |                        | 28. CASING RECORD (Report all strings set in well)                                                                     |                                       |
| CASING SIZE                                                                                                                                                                                                                                        | WEIGHT, LB./FT.        | DEPTH SET (MD)                                                                                                         | HOLE SIZE                             |
| <b>8-5/8" OD</b>                                                                                                                                                                                                                                   | <b>247</b>             | <b>630'</b>                                                                                                            | <b>11"</b>                            |
| <b>5-1/2" OD</b>                                                                                                                                                                                                                                   | <b>177</b>             | <b>3827'</b>                                                                                                           | <b>7-7/8"</b>                         |
| CEMENTING RECORD                                                                                                                                                                                                                                   |                        | AMOUNT PULLED                                                                                                          |                                       |
| <b>350 sacks</b>                                                                                                                                                                                                                                   |                        | <b>None</b>                                                                                                            |                                       |
| <b>1100 sacks</b>                                                                                                                                                                                                                                  |                        | <b>None</b>                                                                                                            |                                       |
| 29. LINER RECORD                                                                                                                                                                                                                                   |                        |                                                                                                                        |                                       |
| SIZE                                                                                                                                                                                                                                               | TOP (MD)               | BOTTOM (MD)                                                                                                            | SACKS CEMENT*                         |
| <b>2-3/8"</b>                                                                                                                                                                                                                                      |                        |                                                                                                                        |                                       |
| 30. TUBING RECORD                                                                                                                                                                                                                                  |                        |                                                                                                                        |                                       |
| SIZE                                                                                                                                                                                                                                               | DEPTH SET (MD)         | PACKER SET (MD)                                                                                                        |                                       |
| <b>2-3/8"</b>                                                                                                                                                                                                                                      | <b>3766'</b>           | <b>None</b>                                                                                                            |                                       |
| 31. PERFORATION RECORD (Interval, size and number)                                                                                                                                                                                                 |                        |                                                                                                                        |                                       |
| <b>3373', 3393', 3432', 3448', 3492', 3544', 3573', 3586', 3628', 3637', 3643', 3654', 3667', 3676', 3696', 3705', 3721', 3749', and 3772'; 19 holes over 399' interval</b>                                                                        |                        |                                                                                                                        |                                       |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                                                                                                                                                     |                        |                                                                                                                        |                                       |
| DEPTH INTERVAL (MD)                                                                                                                                                                                                                                |                        | AMOUNT AND KIND OF MATERIAL USED                                                                                       |                                       |
| <b>3373-3772'</b>                                                                                                                                                                                                                                  |                        | <b>19 shots over 399' interval</b>                                                                                     |                                       |
| <b>3373-3772'</b>                                                                                                                                                                                                                                  |                        | <b>2250 gals. 15% "NE" acid &amp; 40 ball sealers.</b>                                                                 |                                       |
| <b>3373-3772'</b>                                                                                                                                                                                                                                  |                        | <b>18,400 gals. gelled water; 5,000# 20-40 &amp; 74,000# 10-20 sand.</b>                                               |                                       |
| 33. PRODUCTION                                                                                                                                                                                                                                     |                        |                                                                                                                        |                                       |
| DATE FIRST PRODUCTION<br><b>1-28-72</b>                                                                                                                                                                                                            |                        | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br><b>Pumping</b>                                 |                                       |
| DATE OF TEST<br><b>2-7-72</b>                                                                                                                                                                                                                      |                        | WELL STATUS (Producing or shut-in)<br><b>Producing</b>                                                                 |                                       |
| HOURS TESTED<br><b>24</b>                                                                                                                                                                                                                          | CHOKE SIZE<br>---      | PROD'N. FOR TEST PERIOD<br>---                                                                                         | OIL—BBL.<br><b>5</b>                  |
| GAS—MCF.<br><b>15</b>                                                                                                                                                                                                                              | WATER—BBL.<br><b>1</b> | GAS-OIL RATIO<br><b>3000:1</b>                                                                                         |                                       |
| FLOW. TUBING PRESS.<br>---                                                                                                                                                                                                                         | CASING PRESSURE<br>--- | CALCULATED 24-HOUR RATE<br>---                                                                                         | OIL GRAVITY-API (CORR.)<br><b>38°</b> |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br><b>Sold</b>                                                                                                                                                                          |                        |                                                                                                                        |                                       |
| 35. LIST OF ATTACHMENTS <b>2 copies each of:</b><br><b>Gamma Ray Neutron, Dual Laterolog, Microlaterolog-Microlog, Sidewall Neutron Porosity Log</b>                                                                                               |                        |                                                                                                                        |                                       |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records                                                                                                                  |                        |                                                                                                                        |                                       |
| SIGNED <b>C. J. LOVE</b>                                                                                                                                                                                                                           |                        | TITLE <b>Dist. Production Manager</b>                                                                                  |                                       |
| DATE <b>Feb. 10, 1972</b>                                                                                                                                                                                                                          |                        |                                                                                                                        |                                       |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION    | TOP     | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                                        | NAME           | MEAS. DEPTH | TRUE VERT. DEPTH |
|--------------|---------|--------|------------------------------------------------------------------------------------|----------------|-------------|------------------|
| Seven Rivers | 2287.5' | 2293'  | Core No. 1 - Recovered 5-1/2', core barrel jammed. Anhydrite and Dolomite; no pay. | Top Anhydrite  | 566'        |                  |
| Seven Rivers | 2293'   | 2348'  | Core No. 2 - Recovered 55', Anhydrite and Dolomite; 13' oil pay.                   | Top Salt       | 760'        |                  |
| Seven Rivers | 2348'   | 2403'  | Core No. 3 - Recovered 55', Anhydrite and Dolomite; 2' oil pay.                    | Base Salt      | 1735'       |                  |
| Seven Rivers | 2403'   | 2458'  | Core No. 4 - Recovered 55', Anhydrite and Dolomite; 2' oil pay.                    | Tates          | 1896'       |                  |
| Seven Rivers | 2458'   | 2512'  | Core No. 5 - Recovered 54', Anhydrite and Dolomite; 4' oil pay.                    | Seven Rivers   | 2226'       |                  |
|              |         |        |                                                                                    | Queen          | 2846'       |                  |
|              |         |        |                                                                                    | Penrose        | 3030'       |                  |
|              |         |        |                                                                                    | Grayburg       | 3258'       |                  |
|              |         |        |                                                                                    | Premier Sand   | 3540'       |                  |
|              |         |        |                                                                                    | San Andres     | 3590'       |                  |
|              |         |        |                                                                                    | Lovington Sand | 3700'       |                  |
|              |         |        |                                                                                    | Base Lovington | 3738'       |                  |