

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                                                         |                                                                              |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Dual (Oil Well and Water Injection Well)</b>                        | 7. UNIT AGREEMENT NAME<br><b>Skelly Unit</b>                                 |
| 2. NAME OF OPERATOR<br><b>Skelly Oil Company</b>                                                                                                                                        | 8. FARM OR LEASE NAME<br><b>Skelly Unit</b>                                  |
| 3. ADDRESS OF OPERATOR<br><b>P. O. Box 1351, Midland, Texas 79701</b>                                                                                                                   | 9. WELL NO.<br><b>114</b>                                                    |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface<br><b>660' FWL and 660' FWL, Section 14-17S-31E</b> | 10. FIELD AND POOL, OR WILDCAT<br><b>Seven Rivers &amp; Grayburg-Jackson</b> |
| 14. PERMIT NO.                                                                                                                                                                          | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><b>Sec. 14-17S-31E</b>   |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>3919' DF</b>                                                                                                                       | 12. COUNTY OR PARISH<br><b>Eddy</b>                                          |
|                                                                                                                                                                                         | 13. STATE<br><b>New Mexico</b>                                               |

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐**Convert San Andres to injec.** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is dually completed as an oil producer through Fren (Seven Rivers) perforations 2289-2468', and as a water injection well in the Grayburg-San Andres through perforations 3373-3772'.

- 1) Moved in pulling unit 3-1-73. Pulled rods and tubing.
- 2) Retrieved blanking plug from Baker Model "D" production packer at 3300'.
- 3) Ran 21 joints (811') of 2-3/8" OD and 82 joints (2478') of 2-1/16" CS Hydrill, internally plastic coated San Andres injection tubing, with Baker Model "E" seal assembly and set in Baker Model "D" production packer at 3300'.
- 4) Ran 75 joints (2440') of 2-1/16" CS Hydrill, Seven Rivers, production tubing set at 2449'. Ran pump and rods.
- 5) Returned Seven Rivers zone to production 3-5-73.
- 6) Installed wellhead equipment and connected San Andres zone to injection system.
- 7) Commenced injection into San Andres zone 3-6-73 at the rate of 500 barrels of water per day at 1300# pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) D. R. CrowTITLE Lead ClerkDATE March 21, 1973

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.