

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Dual Injection Well

RECEIVED

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Letter D, 660' FNL & 660' FWL

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

114

10. FIELD AND POOL, OR WILDCAT

ARTESIAN, OFFICE Seven Rvrs/GB Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 14, T-17-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3912' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHMENT

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager

DATE

09/07/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SKELLY UNIT WELL NO. 114  
Proposed Plugging Procedure

- 1) Inform BLM 24 hrs. prior to commencement of work.
- 2) MIRU pulling unit. Install BOP.
- 3) RIH with 2 3/8" tubing to PBTD 2205'. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.
- 4) Pull up and spot a 25 sx plug of Class "C" cement (1.32 cuft/sx) from 1975'-1735' (base of salt 1735'). Tag plug.
- 5) Pull up and spot a 25 sx plug of Class "C" cement (1.32 cuft/sx) from 750'-510' (top of salt 748', surface casing shoe at 630'). Tag plug.
- 6) Pull up and pump 6 sx of Class "C" cement (1.32 cuft/sx) from 50'-surface.
- 7) Cut off wellhead. Install marker. Clean location.

KELLY UNIT # 114

PROPOSED

FRONT 7-2 11P / 11P/11P JACKSON

SEC 14, T-17-S, R-31-E

CR 0 1000 FNL, 1060 FNL

KEL 2970'  
G. 3912'

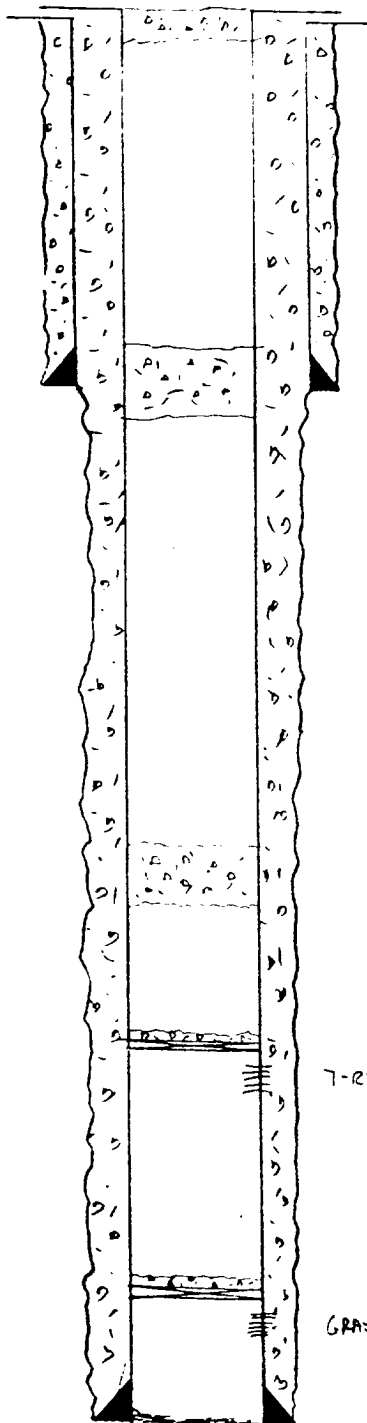
Spot 634 cmt from  
50' - surface

Spot 25 14 cmt from  
750' - 510'

Spot 25 14 cmt from  
1975' - 1785'

CIDP SET AT 2240'  
W/ 35' CMT. ON TOP

CIDP SET AT 3330'  
W/ 35' CMT. ON TOP



748' TOP SALT

1735' BOTTOM SALT

7-RIVER PERFS 2289' - 2530' (28 Holes)

GRABBER PERFS 3373' - 3772' (19 Holes)

3 3/8" 32 # SET AT 630'  
IN 11" Hole w/ 350 SX  
CMT. CIRC.

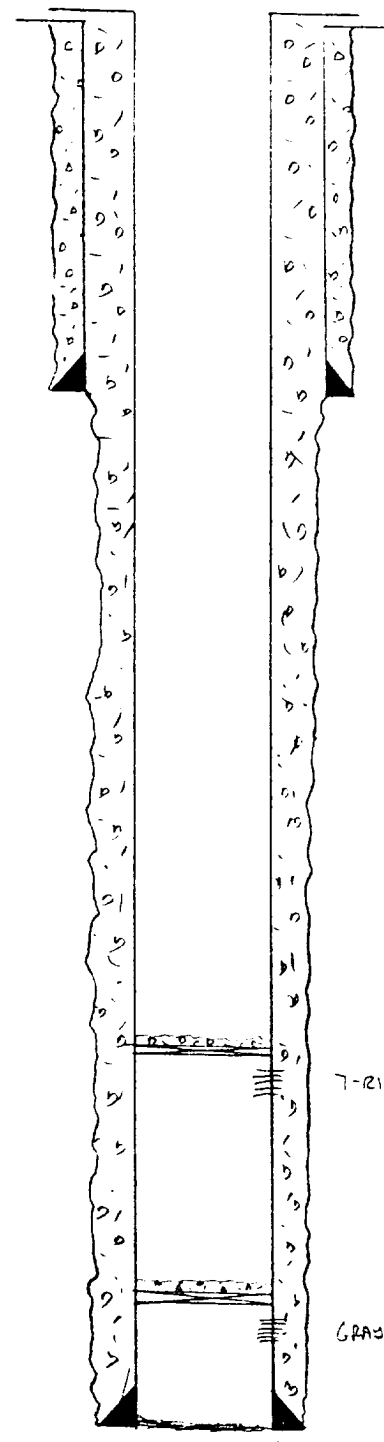
5 1/2" 14 # SET AT 2827'  
IN 7 7/8" Hole w/ 1100 SX  
CMT. CIRC.

SKELLY UNIT # 114

PRESENT

FROM 7-RIVERS / GRAYBURG, JACKSON  
SEC 14, T-17-S, R-31-E  
LTR D, 1665 FNL, 1665 FNL

KE = 3970'  
SL = 3912'



748' TOP SALT

1735' BOTTOM SALT

3 3/8" 32 # SET AT 630'  
IN 11" Hole w/ 350 SX  
CMT. CIRC.

CIBP SET AT 2240'  
w/ 35' CMT. ON TOP

CIBP SET AT 3330'  
w/ 35' CMT. ON TOP

7-RIVERS PERFS 2289' - 2530' (28 Holes)

GRAYBURG PERFS 3373' - 3772' (19 Holes)

5 1/2" 14 # SET AT 3827'  
IN 7 7/8" Hole w/ 1100 SX  
CMT. CIRC.

\* HOLE LOADED WITH INHIBITED WATER