

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI-STATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

114

10. FIELD AND POOL, OR WILDCAT

Fren Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660' FWL and 660' FWL Sec. 14-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3919' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
T.A. Grayburg-S.A. & recomplete in Seven Rivers

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Rigged up pulling unit 6-13-72. Pulled rods and tubing.
- 2) Set Model "D" permanent production packer with expandable plug at 3300'.
- 3) Perforated 5-1/2" casing with one 3/8" hole at: 2289', 2298', 2308', 2319', 2330', 2345', 2365', 2404', 2464', and 2468' (10 shots over 179' interval).
- 4) Set packer at 2487' and spotted 250 gals. of 7-1/2% MBA acid over perfs. 2289-2468'. Reset packer at 2115' and treated perfs. 2289-2468' with 1500 gals. 7-1/2% acid and 20 ball sealers. Flushed with 27 bbls. oil. Sumbed. Pulled packer.
- 5) Treated perfs. 2289-2468' with 18,000 gals. 9% gelled brine water, 25,000# 20-40 sand and 65 gals. scale inhibitor. Flushed with 83 bbls. water. Shut in 20 hours to let frac settle.
- 6) Ran 81 jts. of 2-3/8" OD tubing and set at 2519'. Ran rods and set pump at 2484'.
- 7) Returned well to production status on August 6, 1972, producing 5 bbls. oil and 6 bbls. water from 5-1/2" OD casing perfs. 2289-2468' of the Fren Seven rivers formation.

RECEIVED

SEP 7 1972

18. I hereby certify that the foregoing is true and correct

SIGNER (Signed) D. R. CROW

O. C. C.

Area Lead Clerk

DATE August 30, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
SEP - 6 1972
R. L. BECKMAN
ACTING DISTRICT ENGINEER

Subject to filing Re-Completion

log 9-330

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form, and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE
JAN 14 1964