

5 - USGS - Artesia

1 - A. B. Cary - Midland

1 - R. J. Starrak - Tulsa

1 - File

NMOC COPY

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR CATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 029418 - AB
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

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2. NAME OF OPERATOR

Getty Oil Company ✓

JAN 17 1978

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, New Mexico 88240

O.C.C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 FNL & 660 FWL

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

114

10. FIELD AND POOL, OR WILDCAT

Fren - 7-Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-17-31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3919 DF

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Additionally perforate

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Skelly Unit #114 is presently a Grayburg Jackson injection (Perfs 3373'-3722') and Fren 7-Rivers producer (Perfs 2289'-2468') Dual. It is proposed to:

1. Pull both strings of tubing.
2. Set Dr plug in packer @ 3300'.
3. Additional perforate Fren 7-Rivers from 2417' to 2530' w/18 hole.
4. Acidize w/3000 gal 15% NE acid.
5. Fracture treat w/16,600 gal gel 2% KCL and 37,800# sand.
6. Rerun both strings of tubing and complete as Grayburg injector and 7-Rivers Producer.

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JAN 12 1978
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
Dale R. Crockett

TITLE Area Superintendent

DATE 1-10-78

(This space for Federal or State office use)

APPROVED BY

Joe J. Lora

TITLE ACTING DISTRICT ENGINEER

DATE JAN 16 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side