

5-USGS-ARTESIA  
1-R.J. STARRAK-TULSA  
Form 9-331  
(May 1963)

NMOCC COPY

1-A.B. CARY-MIDLAND  
1-FILE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

114

10. FIELD AND POOL, OR WILDCAT

FREN-7-RIVERS

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14, 17, 31

12. COUNTY OR PARISH 13. STATE

EDDY

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY ✓

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660' FNL & 660' FWL, Sec. 14

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3919 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

ADDITIONALLY PERFORATE

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pulled both 7-Rivers and Grayburg-San Andres strings of tubing.
2. CPC Western Wireline perforated 5-1/2" casing w/0.42" hole/ft. @ 2417, 19, 21, 26, 28, 43, 45, 2448, 63, 66, 90, 94, 96, 2502, 06, 28 & 30 (18 Holes) Fren 7-Rivers perms. from 2289 to 2530'.
3. Set DR Plug in Model "D" Packer @ 3300'.
4. Runco treated perms. (2402-2530') w/3000 gals. 15% NE HCl + 3 gals of Exxon Scale Inhibitor and 50 - 7/8" Ball Sealers.
5. Runco fracture treated 5-1/2" casing perms. (2289-2530') w/33,600 gals. gelled 2% KCl water + 3700 gals. of gelled pads, 16,380# 100 Mesh Sand, 42,420# 20/40 Mesh Sand, 1000 gals. 15% NE HCl, 1000# Rock Salt, and 500# Benzoic Acid Flakes.
6. Reran both strings of tubing and completed as a Grayburg Injector and a 7-Rivers Producer.

RECEIVED

MAR-6-1978

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

DALE R. CROCKETT  
Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE

3-3-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 13 1978