Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

KECHIVED

See Instructions at Bottom of Page

NOV - 5 1992 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

						BLE AND			N				
I. TO TRANSPORT OIL Operator							TUHAL	Pl No.					
Marbob Energy Corpo	30-015-20562												
Address								-					
P. O. Drawer 217, A		NM 8	821	0							<u> </u>		
Reason(s) for Filing (Check proper box)		C1 !-	. 'r		c.	[] Oth	er (Please exp	olain)					
New Well	Oil	Change it	Dry	-	<u>"</u>	Ef	fective	11/1/	92				
Recompletion U Change in Operator X	Caringhead	d Gas		densate	\Box								
CLEAR OF MALES					<u> </u>	/001	Donbroo	le Odo		, TX 79	9762		
and address of previous operator	Phillips	Petro	reu	m Con	npan	iy, 4001	Pendroo	K, Oue	.550	, IA /	7702		
II. DESCRIPTION OF WELI	AND LEA					 						······································	
Lease Name BURCH BB FEDERAL										of Lease No. Federal orXFEX LC-028784-93 (B			
Location			1								120 02	0,0,30	
Unit LetterC	:660) ·	_ Feel	From TI	ne	N Lin	e and	1893	_ Fee	t From The _	W	Line	
Section 18 Towns	hip 17S		Rang	ge	3	0E , או	мрм,		ED:	DY		County	
Ш. DESIGNATION OF TRA	NSPORTE	R OF O	IL A	ND N	ATU	RAL GAS							
Name of Authorized Transporter of Oil or Condensate TA						Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas or Dry Gas TA						Address (Give address to which approved copy of this form is to be sent)						nt)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp		Rge.	ls gas actually	y connected?	W	hen 7			·	
If this production is commingled with the	t from any other	er lease or	pool,	give con	uningl	ing order numb	ber:						
IV. COMPLETION DATA													
Designate Type of Completion	ı - (X)	Oil Well		Gas W	eli	New Well	Workover	Deepe	en	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation					Top Oll/Gas Pay				Tubing Depth		
Perforations						Depth Casing Shoe					Shoe		
Leuotanons									ĺ	Dopar onling	000		
TUBING, CASING AND						CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
									poster 1133				
										<u>' //-</u>	00-C	3	
								······································			4. 4		
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL.	Ē		<u> </u>					<u> </u>		
OIL WELL (Test must be after	recovery of tol	al volume	of loa	d oil and	l must	be equal to or	exceed top all	lowable for	this	depth or be fo	r full 24 how	·s.)	
Date First New Oil Run To Tank	Date of Tes	t				Producing Me	thod (Flow, p	ump, gas l	ifi, eld	:.)			
- 1 - 6 m	That I are Provi					Casing Pressu	re	· · · ·		Choke Size			
Length of Test	Tubing Pres	Tubing Pressure				Casing Fleesorie				·			
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.				Gas- MCF			
						<u> </u>							
GAS WELL						Intia Candan				Gravity of Co	ndensale		
Actual Prod. Test - MCF/D	Length of T	Length of Test					Bbls. Condensale/MMCF				Clavity of Concentrate		
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
W Anna Aman Ganmari	LATER OF	COM	TTA	NICE				· · · · · · · · · · · · · · · · · · ·	1				
VI. OPERATOR CERTIFIC	AIE OF		LLLA Valien	TACE		C	OIL CÓN	NSER	V۸	TION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						NOU							
is the and complete to the best of my knowledge and belief.						Date Approved NOV 1 0 1992							
Thomada Mi	1/ Com						•						
y roman rucson						Ву	ORIGIN			BY			
Signature Rhonda Nelson Production Clerk					MIKE WILLIAMS. TITLE SUPERVISOR, DISTRICT #								
Printed Name 11/2/92	•	710	Title 3 – 3 3	303		Title_	SUPER	VISUK,	פוט	IRICIN			
11/2/32 Date			phone		-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.