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Appropriate District Office
DISTRICT J P.O. Dox 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

AUG 0 6 1993

DISTRICT III

Santa Fe, New Mexico 87504-2088

XI Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZA	TION C. ( , D.
	TO THANSPORT OF	IL AND NATURAL GAS	Well API No.
Marbob Energy Corpor	ation <b>√</b>		30-015- 20562
ress P. O. Drawer 217, Ar			
son(s) for Filing (Check proper box)		Other (Please explain) Change from Leas	o to Unit
v Well	Change in Transporter of:	From: Burch BB	Federal #25
completion	Oil Dry Gas Casinghead Gas Condensate	Effective 8/1/93	
inge in Operator	Caringhead Gas Condensate	Effective of 1775	
ange of operator give name			
DESCRIPTION OF WELL	AND LEASE	II Plian	Kind of Lease No.
ase Nauve	Well No. Pool Name, men	uding Pormanon	XXXX, Federal OX XXXX
rch Keely Unit	7 Grbg Jack	son SR Q Grbg SA	
ration	660	N Line and 1893	Feet From The W
Unit LetterC	: 660 Feet From The		17 4 4
Section 18 Townshi	p 17S Range 3	30E , NMPM,	Eddy Cour
Occupa 10		TIDAL CAR	
. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT	Address (Give address to which	approved copy of this form is to be sent)
me of Authorized Transporter of Oil		D O Box 159. Ar	tesia, NM 88210
nme of Authorized Transporter of Casin	ghead Gas X or Dry Gas	Address (Give address to which	approved copy of this form is to be sent
me of Authorized Transporter of Cash		4001 Penbrook, Od	<u>eșsa, TX 79762</u>
well produces oil or liquids,	Unit Sec. Twp. R	ge. Is gas actually connected?	When ?
e location of tanks.	<u> </u>	1 11	
his production is commingled with that	from any other lease or pool, give commi	ingling order number:	
. COMPLETION DATA			Deepen   Plug Back   Same Res'v   Diff F
n I to True of Countation	Oil Well Gas Well	The section of the se	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
te Spudded	Date Compi. Ready to 110		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
EASTOR IDL' WYD' W. OW ered			Depth Casing Shoe
erforations			Lethir Casing Shoe
		ND CEMENTING BECORE	
	TUBING, CASING AI	ND CEMENTING RECORD DEPTH SET	A SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Part ID-3
			8-10-53
			My la non
. TEST DATA AND REQUI	EST FOR ALLOWABLE		while for this depth or be for full 24 hours.)
IL WELL (Test must be after	recovery of total volume of toda ou una	Producing Method (Flow, pur	vable for this depth or be for full 24 hours.) up, gas lift, etc.)
Date First New Oil Run To Tank	Date of Test	I tomorne treasure is 10.11 bear	
	m 1 to Beautiful	Casing Pressure	Choke Size
ength of Test	Tubing Pressure		
The Property of the Property o	Oil - Bbls.	Water - Bbls.	Gas- MCF
Actual Prod. During Test	Off - Daile.		<u> </u>
		<del>-</del>	•
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D		, , , , , , , , , , , , , , , , , , ,	Cloke Size
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
_			
VI OPERATOR CERTIFI	CATE OF COMPLIANCE	OIL CON	SERVATION DIVISION
and rec	aulations of the Oil Conservation		
and the base been complied With 2	nd that the information grows were	Data Approved	AUG 1 1 1993
is true and complete to the best of n	il Thomseoke and April.	Date Approved	
WI I Un	. 1/0.		
Monda /	USD -	- By By ORIGIN	AL SIGNED BY
Signature Rhonda Nelson	Production Clerk	— ∐ MIKEW	ILLIAMS
Printed Name 4000		Title SUPER	VISOR, DISTRICT IJ
Printed Name 1982 1993	748-3303 Telephone No.		
	l elephone ino.	11	

and the strip is a transfer to the state of the strip is a strip to the state of th INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.