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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	

February 21, 1972

(Date)

NEW MEXICO OIL CONSERVATION CON....ISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	/	AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		RECEIVED			
TRANSPORTER OIL /		- JEIVED			
GAS /		-			
OPERATOR	·	FEB 2 3 1972			
PROPATION OFFICE					
Operator		C C C			
General Americ	can Oil Company of Texas	O. C. C.			
Address		ARTESIA, OFFICE			
P. O. Box 416	Loco Hills, New Mexico 8	8255			
Reason(s) for filing (Check pro	per box)	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry C	Gas	·		
Change in Ownership	Casinghead Gas Cond	ensate			
If change of ownership give n and address of previous owne					
and address of previous owner					
II. DESCRIPTION OF WELL	AND I FASE				
Lease Name		Wall No Pool Name Including Formation Vista 61			
Burneth G		Grayburg & State, Fed	ergl or Fee		
Location	20 Grayburg-Jacks	son - San Andres State, Fee	Fed. IC-028793-c		
	1000				
Unit Letter ;_	1980 Feet From The N	ine and <u>1980</u> Feet Fro	om The E		
1,7-2,26,5-24	- N				
Line of Section 18	Township 17-S Range	30E , NMPM, Eddy	County		
II. DECICE ATTOM OF TO AND	DODDED OF OUR LINE WATER				
Name of Authorized Transporter	of Oil or Condensate		proved copy of this form is to be sent)		
	_		•		
Navajo Refining Co.	of Casinghead Gas Tory Gas	North Freeman Ave. A	rtesaa. New Mexico 88210 proved copy of this form is to be sent)		
		Address (Give address to which app	proved copy of this form is to be sent)		
Phillips Petroleum	Company	Phillips Bldg., Odess			
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	When		
give location of tanks.	H 13 17-S 29-E	YES	2-18-72		
If this production is commingl	ed with that from any other lease or pool	, give commingling order number:			
V. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·	-			
Designate Type of Com	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	pretroit = (A)	X	1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1-21-72	2-17-72	3900'	3660 '		
Elevations (DF, RKB, RT, CR,	etc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
3650 GL	Grayburg & San Andres	2482	3610'		
Perforations 24821-2490	'. 2579'-2589', 2612'-2616'	. 2657'-2663' . 3035'-	Depth Casing Shoe		
	3121'-3125', 3133'-3139',		3700'		
		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12-1/4"	8-5/8*	479' KB	100 Sacks		
7-7/8"	4-1/2"	3700' KB	425 Sacks		
	2-7/8" OD EUE	3610'	TAJ GALIA		
	1,0	30.00			
V TEST DATA AND PROUE	ST FOR ALLOWABLE (Test must be d				
OIL WELL		epth or be for full 24 hours)	it and must be equal to or exceed top allow-		
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
2-17-72	2-17-72	Daywood no.			
Length of Test	Tubing Pressure	Pumping Casing Pressure	Choke Size		
24 Hours					
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
300 Bbls.	150	150 Load	300		
300 BD15.	130	130 1080	1. 300		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. asting Method (prost, oden pri)	, and his and (State-In)	County Probatio (Date 22)	Chore 5124		
		1	· <u> </u>		
I. CERTIFICATE OF COMPL	IANCE	f i	ATION COMMISSION		
	FEB 2 4 197		24 1972		
I hereby certify that the rules and regulations of the Oil Conservation		, 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		rossett			
above is true and complete t			O MAGGEOTRE		
		TITLEOIL AND GAS INSPECTOR			
,			- compliance with any a sec-		
This form is to be filed in compliance with a					
W. E. Walter	(Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
		tests taken on the well in accordance with RULE 111.			
District Superintende		All sections of this form t	nust be filled out completely for allow-		
	(Title)	able on new and recompleted	wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply