

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 7
(Other instrs.
refer side)

DATE
on re-

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.

LC-028793-C

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME

Burch "C" Federal

5. WELL NO.

20

6. FIELD AND POOL, OR WILDCAT

Gb Ja Sr-Q-Gb-SA

7. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec 18, T-17-S, R-30-E

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit G N

1980' FWL & 1980' FEL

14. PERMIT NO.

30-015-23168

15. ELEVATIONS (Show whether SP, ST, OR, etc.)

GL3650 RKB 3660

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Plug and Abandon Wellbore

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Circulate hole volume with mud-laden fluid of at least 9.5 ppg from 3575 to surface prior to setting the first plug. MIRU DDU. Bleed well down. GIH with 3-7/8" bit, DC's on 2-3/8 N-80 workstring. Drill out cement 2452-2460' and CIBP @ 2460'. GIH to 3575'. Circulate hole with 9.5 ppg mud laden fluid. COOH. GIH with 2-3/8 N-80 workstring to 3575'. Spot Plug No. 1 (110 sx. cement) 2382-3550'. Tag plug. Insure top of the plug is at 2382'. COOH. Perforate 4-1/2" casing at 1044'. GIH with 4-1/2" packer and obtain a pump-in rate to effect a squeeze. COOH. GIH with 4-1/2" EZSV on 2-3/8" tubing & set at 944'. Pump Plug No. 2 (35 sx. cement) under retainer. Leave 20' cement on top of the retainer. COOH. This will cover the base of the salt at 944'. RU and pull free point on 4-1/2" casing. Pull and lay down 529' 4-1/2" casing. GIH with 2-3/8" tubing to 579'. Spot Plug No. 3 (175 sx. cement) 3-579'. COOH. Refill 8-5/8" casing as necessary. RU and 1" the outside of the 8-5/8" casing 3-50'. Cut off casing 3' below GL. Erect monument marker. Fill in cellar and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

V. M. Sanders

TITLE

Supv., Reg./Proration

DATE

2-20-92

(915) 368-1488

(This space for Federal or State other use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4-14-92

NOTIFY BLM AT (505) 887-6544 PRIOR TO ANY WORK.

*See Instructions on Reverse Side