Form 3160— November 1 Formarly 9-	983)				INTER	IOR verse si	r in Tm./Lic instructions ( ie)	ATE.	Budge Expin	es August	No. 1004-0135	
						ON WELL back to a differ proposals.)			6. IF INDIA	M, ALLOTTES	S OR TRIBE NAME	
OIL GAS OTHER OTHER								T. UNIT AGREEMENT NAME				
2. HAME OF OFERATOR Phillips Petroleum Company							2 0 1992		8. FARM OR LEASE NAME Burch "C" Fed			
4001 Penbrook St., Odessa, TX 79762								9. WELL NO.				
4. LOCATION OF WELL (Report location clearly and in accordance with any State regularity.) See also space 17 below.) At surface									Gb Ja Sr-Q-Gb-SA  11. SBC, T. B., M., OR BLE. AND			
Unit G, 1980' FWL & 1980' FEL									SULV	PE ARMA	7-S,R-30-I	
14. PERMIT NO. API-30-015-23168			ł	15. ELEVATIONS (Show whether DF, ET, CE, etc.) 3650' GL & 3660' RKB					12. COUPTY Eddy			
16. Check Appropriate Box To Indicate Nature of Notice, Report, or								or O				
								784901	CHMT REPORT OF:			
PRACTURE TREAT  ARROOT OR ACIDIZE  A		PCLL OR AS MULTIPLE ( ABANDON* CHANGE PL			PRACTU BEOOTI (Other	Nors: Report r	eenlta e	d multiple o	LEPAIRING WALTERING CARRIED CA	SING X		
17. DESCRIBE I	norosep on work. If this work.)	COMPLETED (	PERATIONS (C	Clearly state	e all pertinen beurface loos	' C	otapietion or Re	:co⊠Dle	tion Report :	and Log for	m.)  of starting any and somes perti-	
8-5-92: 8-6-92:	retain GIH & & spot	" N-80 ner <b>@</b> 245 push 0 t 110 s	worksti 2'. Di CIBP to Ex Class	ring an rlg plu 3575' s C w/2	nd tag ug free . POOH 2% CaCl	2443′ & Push [ & LD 6-	GIH w/ 3- drlg cen downhold -DC & GII . POOH 0 2500'	ment e to H W/ W/2	to 245 2602' 2-3/8" -3/8"	52' cer workst	ment tring NOC	
8-6-92: 8-8-92:	Perf & sett w/20'spear 529'. Spot GIH w & WOC 100 st 552'. & tag 1 hr. Class	4-1/2" 9959' & cement & rele POOH & 175 sxs /2-3/8" 2 hrs. xs Clas RU How cement GIH &	csg 2 s squeez on top ease csg LD 14 Class tbg & GIH v ss C 3% yco & pu \$537.	shots.  ze 4-1, p of reg slips jts 4. C ceme tag ce W/2-3/8 Cacl. ump 150 GIH & ement@	Perf@ /2" csg etainer s & fre -1/2" c ent w/2 ement @! 8" tbg POOH 0 sxs C RU How 522'. P	1044'. perfs POOH epoint 4 sg. GIF CaCl. 779'. Pun tag ce WOC 2 class C 3	POOH w/j s w/35 s: w/2-3/8' i-1/2" c: i w/2-3/8 POOH w	perf vs C vs & vs &	gun. lass C g. ND cmt 5- orkstri /8". ass C RU Howo tag ce OH & WO ass C	GIH w, Neat of BOP & -1/2" of ing to 3% CaCl co & po ement. OC 1 hr 3% CaCl Pump	/CICR cement PU csg csg @ 579'.  1. POOH amp TAC @ c. GIH l. WOC c. 20 sxs	
18. I hereby o	erilly that t	he foresthe	he true and		Sup	ervisor.	Reg. 1	Affa	irs	8/11/	/92	
	100 / de	d or State o	Sander	rs	TUB				_ DATE			
APPROVE	D BY		Adam, Cala		Poz	† ID-2	,		_ DATE	8/18		
				*See I		PY A on Reverse	0.3.11	: J - 144 (5.5)	to rigain er concess predon is co	tent in a set of	all bore. Itil	