1.	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership X	AUTHORIZATION TO TRAIR RECEIVED AUG 12 19 O, C. D ARTESIA, OF ARTESIA, OF Condense of the	Other (Please explain) Change in Ownersh AUG 1	nip Effective:	
	and address of previous owner	owner AND FEACE			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Loco Hills "A" Federal 3 Grayburg Jackson Queen, SA State, Federal or Fee Federal NM074935 Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line of Section 15 Township 17S Range 30E , NMPM, Eddy County				
H.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Navajo Refining Company	- Trans. & Supply	Address (Give address to which appropriately P. O. Box 159, Artesia, Address (Give address to which appropriately address to the a	New Mexico 88210	
	Name of Authorized Transporter of Cas Phillips Petroleum If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 10 17S 30E	10 W.W. Frank Phillips Is gas actually connected? Yes	Bldg., Bartlesville, Okla 74004 NA	
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				9-6-85	
				Che op Name	
				i de la companya de l	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Preseure	Choke Size	
	Actual Pred. During Test	Oil-Bbis.	Water - Bbls.	Gca-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given		OIL CONSERVATION COMMISSION APPROVED		
	Senior Administrative Specialist		Driginal Signed By Les A. Clements TITLE Supervisor District II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
	<u>71261</u>	185 ute)	Fill out only Sections I, II, III, and VI for changes of conditions well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply resoluted wells.		