

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-074937

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Parke F

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T17S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' PSL and 1980' FEL, Sec. 10, T17S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3705' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Well spudded at 11:00 A. M. 3-17-72.
2. We ran 494' KB of 8-5/8" casing as follows:
 - a. Volume of cement equalled 132 cubic feet (100) sacks.
 - b. Brand of cement was South Western Class C with 2% CaCl.
 - c. Approximately temperature of cement slurry was 60°.
 - d. Formation temperature was 86°.
 - e. After standing cemented for 9 hours compressive strength was 800#, pressure tested to 400#. Tested OK.
 - f. Drilled out cement after standing cemented 12 hours.
3. Ran 3400' KB of 4-1/2" 9.5# casing and cemented with 450 sacks cement.
4. We perforated as follows: 2721'-2727', 2732'-2735', 2816'-2820', 2824'-2828', 2838'-2842', 2918'-2926', 2991'-2998', 3067'-3077', 3282'-3286', 3328'-3332'.
5. Acidized from 3282' to 3332' with 3,000 gallons.
Fraced from 3067' to 3077' with 40,000# sand and 40,000 gallons water.
Acidized from 2991' to 2998' with 1500 gallons.
Attempted to frac from 2918' to 2926' and communicated.
Fraced from 2816' to 2842' with 70,000# sand and 70,000 gallons water.
Fraced from 2721' to 2735' with 30,000# sand and 30,000 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE April 12, 1972

(This space for General or State office use)

TITLE

DATE

REMOVED

REMOVED

REMOVED

REMOVED