

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-074937

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface **660' PSL and 1980' FEL, Sec. 10, T17S, R30E**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Parke F

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T17S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3705' GL

12. COUNTY OR PARISH 13. STATE

Eddy

N. M.

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Well spudded at 11:00 A. M. 3-17-72.
2. We ran 494' KB of 8-5/8" casing as follows:
 - a. Volume of cement equalled 132 cubic feet (100) sacks.
 - b. Brand of cement was South Western Class C with 2% CaCl.
 - c. Approxiamtely temperature of cement slurry was 60°.
 - d. Formation temperature was 86°.
 - e. After standing cemented for 9 hours compressive strength was 800#, pressure tested to 400#. Tested OK.
 - f. Drilled out cement after standing cemented 12 hours.
3. Ran 3400' KB of 4-1/2" 9.5# casing and cemented with 450 sacks cement.
4. We perforated as follows: 2721'-2727', 2732'-2735', 2816'-2820', 2824'-2828', 2838'-2842', 2918'-2926', 2991'-2998', 3067'-3077', 3282'-3286', 3328'-3332'.
5. Acidized from 3282' to 3332' with 3,000 gallons.
Fraced from 3067' to 3077' with 40,000# sand and 40,000 gallons water.
Acidized from 2991' to 2998' with 1500 gallons.
Attempted to frac from 2918' to 2926' and communicated.
Fraced from 2816' to 2842' with 70,000# sand and 70,000 gallons water.
Fraced from 2721' to 2735' with 30,000# sand and 30,000 gallons water.

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18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. Smith

TITLE **District Superintendent**

DATE **April 12, 1972**

(This space for Federal or State office use)

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CONDITIONS APPROVED BY ANY:

TITLE

DATE

ADDED
APR 12 1972
W. E. Smith
DISTRICT SUPERINTENDENT

OPERATION 1000

OPERATION 1000

OPERATION 1000

OPERATION 1000