

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Anadarko Production Company		8. FARM OR LEASE NAME Loco Hills "A" Federal	
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88275		9. WELL NO. 5-30	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1930' FSL and 860' FWL of Section 10, T. 17-S, R. 30-W, Rudy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3697' GL	
		12. COUNTY OR PARISH Rudy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to TD 2893'. Ran GR Density Log, set 5 1/2" 14# J-55 Casing @ 2870', cemented with 450 sx. Class C Pormix, 2% Gel, 8% salt/sx. Let cement set 72 hours, ran GR Collar Log, Perfs 2724-28', 2764-68', 2780-34', 2820-24', and 2863-68'. Ran straddle packers, treated each zone with 500 gallons acid. Re-set packers and treated perfs 2863-68' with 35,000 gallons gelled water and 35,000% sand. Treated 21 BPM @ 4200 PSI. ISIP 1800. 15 min 1600%. Treated perfs 2764-2824' with 60,000 gallons gelled water and 55,000% sand. Treated 27 BPM @ 4400 PSI. ISIP 2100. 15 min. 1800%. Treated perfs 2724-28 with 25,000 gallons gelled water and 22,500% sand. Treated 23 BPM @ 4500 PSI. ISIP 2100. 15 min. 1900%. Pulled tubing and packers, washed well out, ran production tubing, rods and pump. Set pumping equipment, connected flowlines and put well on production on May 5, 1972.

RECEIVED
MAY - 5 1972
U. S. GEOLOGICAL SURVEY
ARTIFICIAL REPERFORATION

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by
R. R. Layton

TITLE District Superintendent DATE May 5, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

APPROVED
MAY - 8 1972
R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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