## NO. OF COFIES RECEIVED DISTRIBUTION SANTA FE FILE

## NEW MEXICO OIL CONSERVATION COMMIL IN REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

.s.g.s.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	S
AND OFFICE			RECEIVED
RANSPORTER GAS			
PERATOR .			MAY A
perator	CATALONIA OTI CODDODATITO	ON	
dress	SHENANDOAH OIL CORPORATIO		ARTECIA - 1
idi e s s	1500 Commerce Building;	Fort Worth, Texas 76102	
eason(s) for filing (Check proper box)	Change in Transporter of:	Other (Frease explain)	
ew We!l X	Oil Dry Gas		
ecompletion hange in Ownership	Casinghead Gas Condensa	ite	
change of ownership give name			
d address of previous owner			
ESCRIPTION OF WELL AND L	Lease No.   Metricol	, Including Formation	Kind of Lease NM 0467933 State, Federal XXX Federal
Dale H. Parke "B" Tra		rg-Jackson, Q., S.A.	Wile' Legera XXV. LEGETAT
ocation	Feet From The West Line	and 990 Feet From T	he East
Unit Letter H; 1,65			
Line of Section 15 Town	nship 17S Range 30	E , NMPM, Ed	dy County
- mp ANGRORT	CER OF OH AND NATURAL GAS		
Are of Authorized Transporter of Oli	2		ed copy of this form is to be sent;
Navajo Refining Compa	any, Pipe Line Division	Artesia, New Mexico Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas Continental Oil Compa	tuduada das 🗀 💮	Artesia, New Mexico	
	Unit Sec. Twp. Rge.		n 4-23-72 3/10/72
If well produces oil or liquids, give location of tanks.	B 15 17S 30E	Yes	5/10/12
f this production is commingled wit	th that from any other lease or pool, g	rive commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Completion		X	P.B.T.D.
Date Spudded 4/11/72	Date Compl. Ready to Prod. 4/22/72	Total Depth 3,150	3,146'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 3,060
3,708' GR.	Grayburg-San Andres	2,843'	Depth Casing Shoe
Perforations 2,843'- 2	,850' San Andres: 3,	046 - 3,052'	3,150'
Grayburg: 2,890'-2	ann'	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	New 8 5/8" O.D. 20#	415'	200 sx. Class C -2% Ge 285 sx. 2% Gel.
7 7/8"	New 5 1/2" O.D. 14#	3,150'	203 SX 20 0021
	134"	3060	
TEST DATA AND REQUEST F	OR AND OWARD E Cheer must be at	fter recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Cil Run To Tanks	Date of Test. 4/28/72	Pumping	
4/23/72	Tubing Pressure	Casing Pressure	Choke Size
Length of Test 24 hours	-	120#	Gas-MCF
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	49.5
75 bbls.	55 37° Grav.	20	
OAC WELL	·		Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensation
	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	I don't Plana		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED MAY	1972 , 19
I hereby certify that the rules and	d regulations of the Oil Conservation	11/1/40	inest
I hereby certify that the rules and regulations of the office of the Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ON AND SEA TO AT LOTON	
		TITLE	
20	7		compliance with RULE 1104.
7/012 Total		If this is a request for all	owable for a newly difficult of the devia
	gnature)	well, this form must be accom- tests taken on the well in acc	cordance with RULE 111.
MOTT I P TOTAL		ii .	Attack out completely for all

Cot C (Signature) Neil F. Toler Manager - Secondary Recovery

(Date)

(Title)

May 1, 1972

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply