SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form top proposal, for gift of the deeme or plot back to a different reservoir.  Out. Sy at. or proposal, for gift of the deeme or plot back to a different reservoir.  T. UST ADMANDET FALLS  TREE OF PROPOSAL TO STATE AND THE PROPOSAL TO STATE AND THE PROPOSAL TO STATE AND THE PROPOSAL THE	rm 3160-5 ovember 1983) ormerly 9-331)  DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT	SUBMIT IN TRIPLIC Sections on reverse side)  Budget Bureau No. 1004-01 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO. 1004-01 Expires August 31, 1985  LC-028793-C
RECEIVED    S. TARK ON LEASE NAME   Durch C Fed	SUNDRY NOTICES AND REPORTS ON	WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAM
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Description of well, (Report location clearly and is accordance with any State requirements.)  ARTH CA OFFIC:  Unit H, 1980' FNL & 660' FEL  FREMET NO.  ARTH NO. 30-015-20623  Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data  NOTICE OF INTERPRETOR TO:  THEN THE BUTTORY  PRACTICES THAN THE SUPPORT OF ALTHER CARING  CHARGE PLANS  CHARGE PLAN		
Unit H, 1980' FNL & 660' FEL    Caraburg Jackson SR-Q-Gb   11 Mary 1, 14 W ON MAK AND SWART OF ABAIN   18,17-5, 30-E	LOCATION OF WELL (Report location clearly and in accordance with any Sta	
THE WITH A-1/2" CIBP and set at 2460'.  2. PU 2-3/8" workstring. RIH to top of cement.  3. Pressure production casing to 500 psig and run casing integrity test using a pressure recorder. (Must be able to hold this pressure for 15 minutes with a 10% allowable leakoff.)  a. If test is successful, POOH laying down workstring. Top off casing inhibited fluid. ND BOP. Secure wellhead with a ball valve at surface and SI pending recompletion.  b. If casing fails to pressure test, POOH. PU packer. RIH and isolate holes in casing. Establish rate and pump-in pressure.  I hereby certify that the forgesing is true and correct titles and pump-in pressure. Title Supv., Reg. & Proration.  1. Page 10. Supplement of the surface and solution of the surface and solution.  1. Pressure production casing to 500 psig and run casing integrity test using a pressure recorder. (Must be able to hold this pressure for 15 minutes with a 10% allowable leakoff.)  2. Put 2-3/8" workstring. RIH to top of cement.  3. Pressure production casing to 500 psig and run casing integrity test using a pressure recorder. (Must be able to hold this pressure for 15 minutes with a 10% allowable leakoff.)  a. If test is successful, POOH laying down workstring. Top off casing inhibited fluid. ND BOP. Secure wellhead with a ball valve at surface and SI pending recompletion.  b. If casing fails to pressure test, POOH. PU packer. RIH and isolate holes in casing. Establish rate and pump-in pressure.	At surface	Grayburg Jackson SR-Q- 11. 88C., 7., 8., M., OR BLE. AND SURVEY OR AREA
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Notice of Presented To:  **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Notice of Presented To:  **SOURCE OF PRESENTATION TO:  **PACTURE TREAT PROPOSED TO CHAPTER CARINO SHOOT OF ACCOUNT TEAT WILL INTERING CARINO ANAMODIA SHOOT OF ACTORS TREAT WILL INTERING CARINO ANAMODIA SHOOT OF ACTORS TREAT THE ANAMODIA SHOOT OF ACTORS TREAT TREAT WILL INTERING CARINO ANAMODIA SHOOT ANAM	DEBNIF NO. 18 PROVATIONS (Char whether to per	
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NOTICE OF INTERFERON TO:    SOURCE PROTOFF   PICL OR ALTER CARNO   PICL OR ALTER FROM THE CARNO		
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