

UNITED STATES, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR Phillips Oil Company (Successor to American Oil Co. of Texas, by acquisition 3-8-83)
3. ADDRESS OF OPERATOR Room 401, 400 Penbrook St. Odessa, TX 79762.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit K
AT SURFACE: 1980 FS&W lines
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|------------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL Casing 1k. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Add perforations, acidize, restore to production.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI&RU DD unit; conduct safety mtg.; COOH w/rods & pmp; Install BOP; pull & inspect tubing.
 2. GIH w/RTTS pkr & rtr BP on tbq. Test 4 1/2" csg for leak (if no leak, go to step #4). Isolate leak and establish inj rate. Hold safety mtg w/cement company personnel; cement leak w/100 sx class C cement w/2% CaCl₂. Flush tbq. Release RTTS pkr & COOH. WOC.
 3. GIH w/drlg eqpt and clean out. Retrieve BP. Clean out to T.D. COOH. (go to step 6)
 4. If no leak in 4 1/2" csg, set retr BP at 2400', dump 2 sx sand on BP and load hole w/2% KCL water. Hold 500 psi on csg while establishing inj rate down 4 1/2" x 8 5/8" csg annulus.
 5. Hold safety mtg w/cmtg company personnel; cement down annulus w/300 sx class C cmt w/2% CaCl₂.
 6. GIH w/tbg and retrieving tool. Wash sand off BP, COOH w/tbg. and RBP. Monitor 4 1/2" csg while cementing annulus. SION. See Attached.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Engineering Sp. DATE 5-11-84
(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL MAY 18 1984

5. LEASE

NM-074-936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Arco

9. WELL NO.

1.

10. FIELD OR WILDCAT NAME

Grayburg-Jackson - 7R-Q-Gb-SA

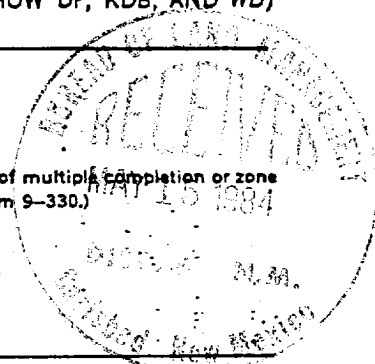
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T-17-S, R-30-E

12. COUNTY OR PARISH | 13. STATE
Eddy | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3657' Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Carlsbad, NEW MEXICO

*See Instructions on Reverse Side