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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMI. N
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 18 1973

Operator General American Oil Company of Texas	O. C. C. ARTESIA, OFFICE
Address P. O. Box 416 Loco Hills, New Mexico 88255	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	Other (Please explain) Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Burch "C"	Well No. 32	Pool Name, Including Formation Grayburg-Jackson & SaA.	Kind of Lease State, Federal or Fee Fed. LC	Lease No. 028793-c
Location Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 30 Township 17-S Range 30-E , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company Pipe Line Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 19	Twp. 17-S	Rge. 30-E	Is gas actually connected? Yes	When 3-28-73

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded March 3, 1973	Date Compl. Ready to Prod. March 26, 1973		Total Depth 3438'		P.B.T.D. 3432'			
Elevations (DF, RKB, RT, GR, etc.,) 3594 GL	Name of Producing Formation Grayburg & San Andres		Top Oil/Gas Pay 2745'		Tubing Depth 3375'			
Perforations 2745'-2752' (14); 2863'-2868' (10); 2903'-2906' (6); 3204'-3212' (16); 3397'-3404;- (14)					Depth Casing Shoe 3438'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 20#		540' KB		100			
7 7/8"	4 1/2" 9.5#		3438' KB		325			
	2 3/8" 4.7# EUE		3375					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 28, 1973	Date of Test April 1, 1973	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 111 Barrels	Oil-Bbls. 40	Water-Bbls. 71 L.W.	Gas-MCF 50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter (Signature)
W. E. Walter (Title)
April 16, 1973 (Date)
District Superintendent

OIL CONSERVATION COMMISSION

APPROVED APR 19 1973
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.