

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR
Skelly Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface **1980' FSL and 600' FSL**
At top prod. interval reported below
At total depth

5. DATE SPUNDED **7-21-72** 16. DATE T.D. REACHED **7-28-72** 17. DATE COMPLETED (Ready to prod.) **8-5-72** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3928' GR**

20. TOTAL DEPTH, MD & TVD **3930'** 21. PLUG, BACK T.D., MD & TVD **3902'** 22. IF MULTIPLE COMPL., HOW MANY* **1** 23. INTERVALS DRILLED BY **0-3930'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3361-3872' Grayburg-San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN **Microlog and Laterolog, Sidewall Gamma Ray**
Neutron, Collar Log

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	614'	11"	350 sacks	None
5-1/2"	14 & 15#	3930'	7-7/8"	1600 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACER SET (MD)
2-3/8"	3880'	None

31. PERFORATION RECORD (Interval, size and number)
3361-3872' (Twenty-four 3/8" shots over 511' interval)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3361-3872'	2000 gals. 15% acid and 44 ball sealers
3361-3872'	35,000 gals. 3% brine water; 52,000 gals. 20-40 sand; 1800 rock salt & 183 gals. sealer

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	INHIBITOR
8-5-72	Pumping	Producing	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-31-72	24			78	74	84	949:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-APF (CORR.)
			78	74	84	38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
2 copies each: Micro-Laterolog, Laterolog and Sidewall Neutron Gamma Ray

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

(SIGNED) CHARLES J. LOVE **C. J. Love** TITLE **Dist. Production Manager** DATE **Sept. 5, 1972**

5. LEASE DESIGNATION AND SERIAL NO.
LC-019418(3)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lee "C"

9. WELL NO.
11

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11-178-31E

12. COUNTY OR PARISH
Midy

13. STATE
New Mexico