

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

clsf

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE ✓

1. Type of Well: OIL WELL GAS WELL OTHER INJECTOR

2. Name of Operator: **TEXACO EXPLORATION & PRODUCTION INC.**

3. Address and Telephone No. **P.O. BOX 730, HOBBS, NM 88240** **397-0426**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter **L** : **1980** Feet From The **SOUTH** Line and **660** Feet From The
WEST Line Section **11** Township **17S** Range **31E**

5. Lease Designation and Serial No. **LC-029418 B**

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number **LEA -C-**
11

9. API Well No. **30 015 20679**

10. Field and Pool, Exploratory Area **GRAYBURG JACKSON 7RVS QN GB SA**

11. County or Parish, State **EDDY, NEW MEXICO**

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>REQUEST TA STATUS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject injection well has a packer depth set of 3301'. With the equipment in the hole (but isolated by a packer), the tubing/casing annulus was pressure tested to 540 psi for approximately 30 minutes. The test was administered by Pate Trucking 11/26/94, and witnessed by Robert English (of Pate Trucking). A copy of the original pressure chart can be found on the reverse side of this notice. The original was sent to the NMOCD along with a copy of this sundry notice.

Given that the integrity of the casing of the subject well is intact, Texaco Exploration and Production respectfully requests temporary abandonment status. The Lea C and the Lea D leases will be sold to a different operator effective January 1, 1995.

APPROVED FOR 12 MONTH PERIOD
ENDING 12/22/95

14. I hereby certify that the foregoing is true and correct.

SIGNATURE *Darrell J. Carriger* TITLE Engineering Assistant DATE 12/20/94
TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY Shannon J. Shaw TITLE PETROLEUM ENGINEER DATE 1/13/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.