

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instruct. on re-
verse side) ICATE*Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lee "C"

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson
11. SEC., T., R., or BLK. AND
SURVEY OR AREA**Sec. 11-17S-31E**

12. COUNTY OR PARISH 13. STATE

Eddy**New Mexico****SUNDRY NOTICES AND REPORTS ON WELLS**
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FML and 1980' FML Sec. 11-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3966' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Set 5-1/2" casing** ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Drilled 7-7/8" hole to TD of 4030' at 12:30 p.m. 9-4-72.
- 2) Ran open-hole logs as follows: Sidewall Neutron from surface to 4030'; Dual Laterolog and Microlaterolog-Microlog 2300-2700' and 3300-4019'.
- 3) Ran 111 jts. (4020') of 5-1/2" OD J-55 S5 8E casing and set at 4730' as follows:
Bottom 50 jts. (1580') 17# Cond. "B" set 2450-4030';
Middle 48 jts. (2045') 14# Cond. "A" set 405-2450';
Top 13 jts. (395') 17# set 10-405'.
Guide shoe is at 4030' and float collar at 4002'.
- 4) Cemented with 300 sacks Dowell Light Weight containing 10# salt and 1/4# celloflakes per sack and 300 sacks Class "C" with 2% calcium chloride.
Pumped plug to 4002'. Cement circulated.
- 5) Cut off 5-1/2" casing and installed wellhead.

RECEIVED

SEP 10 1972

U. S. G. S.
DISTRICT

18. I hereby certify that the foregoing is true and correct

SIGNED **(Signed) J. D. Brown**TITLE **Dist. Admin. Coordinator**DATE **Sept. 18, 1972**

(This space for Federal or State office use)

TITLE

DATE

APPROVED
SEP 19 1972
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side