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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 1 1972

Form C-105
Revised 1-1-65

O. C. C.
ARTERIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-4200 + B/0714	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Conoco State Com.									
2. Name of Operator DEPCO, Inc.						9. Well No. 1									
3. Address of Operator 800 Central, Odessa, Texas 79761						10. Field and Pool, or Wildcat Wildcat Hines, Penn									
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE OF SEC. 15 TWP. 17S RGE. 29E NMPM						12. County Eddy									
15. Date Spudded 8-6-72		16. Date T.D. Reached 9-19-72		17. Date Compl. (Ready to Prod.) 11-2-72		18. Elevations (DF, RKB, RT, GR, etc.) 3562 Gr.		19. Elev. Casinghead 3562							
20. Total Depth 11,110		21. Plug Back T.D. 10,835		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-11,110		Rotary Tools Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,308 to 10,316 Penn (Taka)								25. Was Directional Survey Made No.							
26. Type Electric and Other Logs Run GRND - Dual Laterolog - Micro Laterolog								27. Was Well Cored No.							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
12 3/4		35		379		17 1/2		450 sx.		-0-					
8 5/8		24 & 32		3905		11		950 sx.		-0-					
4 1/2		11.6		10881		7 7/8		750 sx.		-0-					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8		10,308		10,264	
31. Perforation Record (Interval, size and number) 10,308 - 16 Four .42" holes per foot						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						10,308 - 16		1500 gal 7 1/2% MS Acid w/ Nitrogen							
								Frac w/10,000 gal & 18,000# Sand							
33. PRODUCTION															
Date First Production 10-14-72			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in						
Date of Test 11-2-72		Hours Tested 24		Choke Size 9/64		Prod'n. For Test Period 4		Oil - Bbl. 675		Gas - MCF -0-		Water - Bbl. 168,750		Gas-Oil Ratio	
Flow Tubing Press. 1942		Casing Pressure Packer		Calculated 24-Hour Rate 4		Oil - Bbl. 675		Gas - MCF -0-		Water - Bbl. 45		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Awaiting Pipeline Connection										Test Witnessed By <i>posted 12-1-72</i>					
35. List of Attachments Deviation Survey, Logs, Summary of DST test.															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <i>D. R. Mason</i> D. R. Mason TITLE Chief Clerk DATE 11-29-72															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	9,080	T. Ojo Alamo	T. Penn. "B"
T. Strawn	9,732	T. Kirtland-Fruitland	T. Penn. "C"
T. Aloka	10,130	T. Pictured Cliffs	T. Penn. "D"
T. Miss	10,770	T. Cliff House	T. Leadville
T. Devonian		T. Menefee	T. Madison
T. Silurian		T. Point Lookout	T. Elbert
T. Montoya		T. Mancos	T. McCracken
T. Simpson		T. Gallup	T. Ignacio Qizte
T. McKee		T. Base Greenhorn	T. Granite
T. Ellenburger		T. Dakota	T. T.
T. Gr. Wash		T. Morrison	T. T.
T. Granite		T. Todilto	T. T.
T. Delaware Sand		T. Entrada	T. T.
T. Bone Springs		T. Wingate	T. T.
T. Chinle		T. Permian	T. T.
T. Penn. "A"		T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1578	1578	Red bed & any.				
1578	2078	500	Any & Gyp				
2078	2222	144	Any & Lime				
2222	4865	2643	Lime				
4865	5207	342	Dolomite				
5207	6116	909	Lime				
6116	7090	974	Lime & shale				
7090	7147	57	Dolomite & shale				
7147	7553	406	Lime & shale				
7553	7695	142	Lime				
7695	7825	130	Lime & chert				
7825	8120	295	Lime				
8120	9680	1560	Lime & chert				
9680	9824	144	Lime & shale				
9824	9896	72	Lime & sand				
9896	10,265	369	Lime & shale				
10,265	10,340	75	Lime & shale, chert				
10,340	10,734	394	Lime				
10,734	10,900	166	Lime & shale				
10,900	10,980	80	Shale				
10,980	11,110	130	Lime & shale				