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LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				

Chief Clerk

6**-**8-77

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER GAS /		EIVED				
OPERATOR / PRORATION OFFICE						
DEPCO, Inc.	JUN	1 0 1977				
800 Central. Odes:	Sa. 161as 17101	J. C. C.				
Reason(s) for filing (Check proper box	arti	ESIA, O' O'Her (Please	explain)			
New Well	Change in Transporter of: Oil Dry Gas	. 🗂				
Recompletion X Change in Ownership	Casinghead Gas Condens	<b>=</b>	<del></del>			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation	Kind of Lease		Lease No.	
Lease Name	1 Wildcat Cic.		State, Federal		E4200	
Conoco State Con.					-4	
Unit Letter K; 19	80 Feet From The South Line	e and	Feet From T	The West		
Line of Section 15 To	ownship 17S Range	29E , NMPM	, Eddy		County	
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address	to which approv	oed copy of this form is t	o be sent)	
1	•	Rox 175 Artesia, New Mexico 88210				
Navajo Crude 0il Purc	asinghead Gas 📉 💮 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent)				
Transwestern Pipeline	Unit Sec. Twp. Rge.	Suite 614, 1 st Nat'1 Bank, Odessa, Texas 7976				
If well produces oil or liquids, give location of tanks.	K 15 17 29	Yes	•	0-2-75		
If this production is commingled w	ith that from any other lease or pool,	give commingling orde	r number:			
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	i i	v. Diff. Res'v.	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	X	
Date Spudded 5-19-77	6-2-77	11,110		8912	<del></del>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
3562 GR.	Cisco	8768		8740 Depth Casing Shoe		
8768-87	TUBING, CASING, AND	CEMENTING PECO	PD .			
100 5 5175	CASING & TUBING SIZE	DEPTH S		SACKS CEN	MENT	
17 1/2	12 3/4	379		450 sx.		
11 1/2	8 5/8	3905		950 sx.		
7 7/8	4 1/2	10,88		750 sx.		
4	2 3/8	8,740  fter recovery of total vol		and must be equal to or	exceed top allow	
7. TEST DATA AND REQUEST 1	able for this de	pth or be for full 24 how Producing Method (Flo	·s)		•	
Date First New Oil Run To Tanks	Date of Test		w, puntp, gas es	,,,,,		
6-2-77 Length of Test	6-6-77 Tubing Pressure	Flow Casing Pressure		Choke Size		
	600	Packer		20/64	X	
24 hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF		
324 BTFPD	244	151	<u> </u>	<u>739</u> ρυ΄		
GAS WELL		T 50 1 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -		Gravity of Condensate	- <u>-                                  </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	<b></b>	Gravity of Condensate	Dr.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	, 17	
I. CERTIFICATE OF COMPLIA	NCE	OIL	CONSERVA JUN 1 3	ATION COMMISSIC		
m	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SUPERVISOR, DISTRICT: IL				
$A \cap$		TITLE				
~XX/\		1		compliance with RUL wable for a newly dril	led or deepens	
XIII NO	D. R. Mason	If this is a re	quest for allo	anied by a tabulation	of the deviation	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.