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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 10 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1266-5
7. Unit Agreement Name
8. Farm or Lease Name State 28
9. Well No. 1
10. Field and Pool, or Wildcat Grayburg Morrow- Gas
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA. OFFICE
2. Name of Operator Horizon Oil & Gas Co. of Texas
3. Address of Operator P.O. Box 7, Spearman, Texas 79081
4. Location of Well UNIT LETTER B 710 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24-72 Ran 9 jts. 11-3/4" 42# ST&C & Set @344' w/350 sx cement plus 16 yds-Redi Mix.
W.O.C. 24 hrs.

10-1-72 Ran 107 jts. (3522.19') 8-5/8" 32# J-55 Smls Casing
Set at 3500' @ Rotary Table height
Cemented w/200 sack class "C" 50-50 Pos. cement, 4% gel, followed w/200 sacks
Class "C" 2% Potassium Chloride
W.O.C. 12 hrs.. Pressure tested to 1500#

10-28-72 Ran 4 1/2" (10,869') N-80 LT&C 11.6# Sml. Casing
Circulated & reciprocated freely
Reciprocated scratcher @10,838', 10,677'
Centralisers @10,742', 10,709', 10,375', 10,333'
Circulated 400 sacks Class H Cement plus .8 of 1% CFR2 plus 8# salt
Circulated thru out job.
Bumped plug down w/1500#. W.O.C. 8 hrs. Before Cutting off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edd R. Hay TITLE Production Manager DATE 11-9-72

APPROVED BY For Record Only TITLE Oil and Gas Commission DATE NOV 20 1972

CONDITIONS OF APPROVAL, IF ANY: