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NEW MEXICO OIL CONSERVATION COMMISSION  
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FEB 27 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <input type="checkbox"/> <b>C. C.</b></p> <p><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN EXISTENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>4. Name of Operator Texas American Oil Corporation ✓</p>		<p>5. State Oil &amp; Gas Lease No. B-1483</p>
<p>6. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701</p>		<p>7. Unit Agreement Name</p>
<p>8. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.</p>		<p>8. Farm or Lease Name Etz J State</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3672 GR</p>		<p>9. Well No. 22</p>
<p>12. County Eddy</p>		<p>10. Field and Pool, or Wildcat Grayburg Jackson</p>

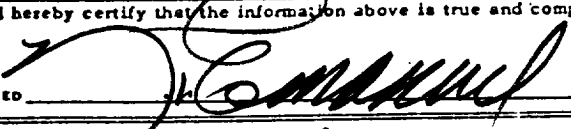

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate Queen Sand 2088' - 2096'. Frac down 2-1/2" tubing using packer and retrievable plug with 30,000 gal. gelled water and 30,000# 20/40 sand. Return well to production from Queen, Grayburg and San Andres.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Engineer</u>	DATE <u>2-26-74</u>
APPROVED BY 	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 28 1974</u>

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO  
OIL CONSERVATION COMMISSION

P. O. DRAWER DD  
ARTESIA, NEW MEXICO

Sept. thru Dec. 1972

No. 2098 N

**SUPPLEMENT TO THE OIL PRORATION SCHEDULE**

DATE 12/6/72

PURPOSE: ALLOWABLE ASSIGNMENT (New Well)

Effective 12/1/72, an allowable of 73 barrels of oil per day is hereby assigned to the Texas American Oil Corp.

Etz J State #22-C, 16-17-30, Grayburg Jackson Pool.

Dec. total allowable, 2263 bbls

On same unit with well #1

Total Unit Allowable, 2480 bbls for December.

WAG:jw

Tex.Am.Oil Corp.

TMM

P--CON

OIL CONSERVATION COMMISSION

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Supervisor, District No. 2

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