

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

dstf op

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2880 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

SEP 18 '89

WELL API NO. 5. Indicate Type of Lease STATE [X] FEE [] 6. State Oil & Gas Lease No. B-1483

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN WELLS BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Etz State Unit (was Etz State "J" #22) 8. Well No. 3 9. Pool name or Wildcat Grayburg

1. Type of Well: OIL WELL [] GAS WELL [] OTHER Injection

2. Name of Operator Devon Energy Corporation (Nevada)

3. Address of Operator 1500 Mid-America Tower, Oklahoma City, OK 73102

4. Well Location Unit Letter O : 990 Feet From The south Line and 2310 Feet From The east Line Section 16 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3672

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: Convert to Injection [X] SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. MIRUPU. Pull rods, pump and tbg. 2. Run csg scraper to 2910'. GIH w/CIBP and set at 2850'. Dump 25' cmt on top. 3. Pick up internally plastic coated 5 1/2" X 2 3/8" Baker AD-1 packer and internally plastic coated 2 3/8" 4.7# J55 8rd EUE tbg and TIH to 2475'. Load backside of tbg w/packer fluid. Set packer. Pressure test annulus in presence of NMOCD field representative to 300 psi. 4. Install wellhead equipment and injection line to battery. Place well on injection at rate of 200 BWP. 5. This conversion was authorized on September 6, 1989 by Order #R-7926-A, Case #9735.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE [Signature] TITLE District Engineer DATE 09-14-89 TYPE OR PRINT NAME J.M. Duckworth (405) 235-3611 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II TITLE DATE OCT 30 1989 APPROVED BY CONDITIONS OF APPROVAL, IF ANY: