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## State of New Mexico Energy, Minerals and Natural Resources Department

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## OIL CONSERVATION DIVISION

SEP 0 1 1992

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Company of the parties of the parties of the parties of provided pressure   Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM 88210	Location   Discription   Property   Proper	Recompletion	Oil	D <sub>1</sub>	ny Gas	Eff	ective 8,	/1/92			
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Name of Authorities Transporter of Oil	Security	16	170		2	•					
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TEXAS—NEW MEXICO PIPELINE CO  Name of Authorited Transporter of Casinghead Gas	TEXAS—NEW MERICO PIPELTINE OD  Name of Authorised Transporter of Catinghead Gas	III. DESIGNATION OF TRAN		Condensate	WIND HWYO	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be ser	1/)
CONDOCO, INC.   P.O. BOX 460, HOBBS, NM 88240	P.O. BOX 460, HOBBS, NM 88240	TEXAS-NEW MEXICO PIL	PELINE CO			P.O.	BOX 2528	HOBBS,	NM 882	40	· · · · · · · · · · · · · · · · · · ·
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VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of any tentinededge and bent.  Signature  Phonda Nelson  Production Clerk  OIL CONSERVATION DIVISION  SEP 1 1992  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT II	VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of the Lendred BY  Signature  Rhonda Nelson  Production Clerk  Title  Printed Name  AUG 2 8 1992  748-3303  Telephone No.	Parlan Mathed (pitet back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
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Division have been complied with and that the information given accepted is true and complete to the best of any tendedge and bent.  Date Approved SEP 1 1992  ORIGINAL SIGNED BY  By MIKE WILLIAMS  SUPERVISOR, DISTRICT II	Division have been complied with and that the information given above is true and complete to the best of the kent	VI. OPERATOR CERTIFICA	ATE OF C	OMPLL Conservation	ANCE		IL CON	SERVA	ATION E	IVISIO	Ν
Date Approved	Signature Rhonda Nelson Production Clerk Printed Name  AUG 2 8 1992  Title	Division been complied with and that the information given above			SEP 1 1002						
Signature  Production Clerk  By SUPERVISOR, DISTRICT II	Signature Rhonda Nelson Production Clerk Title Printed Name AUG 2 8 1992 Telephone No.	is true and complete to the best of the	normedge and be	era√.		Date	Approved				
Signature SupERVISOR, DISTRICT II	Signature Rhonda Nelson Production Clerk Printed Name AUG 2 8 1992 748-3303 Telephone No.	Thonda Milson			1 In						
Rhonda Nelson Floduction Clerk	Printed Name AUG 2 8 1992  Title  Title  Title  Title  Title  Title  Title	Signature	Droduct:	ion Ci	erk	Бу	S	UPERVIS	OR, DIST	RICT	
Printed Name	AUG 2 8 1992 748-3303    Telephone No.	Rhonda Nelson Printed Name	TTOURCES	Tid	e	Tille					
AUG 2 8 1992 748-3303		AUG 2 8 1992									

and the street of the contraction of the street of the str INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.