

N. M. O. C. C. COPY
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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

General American Oil Company of Texas ✓

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

330' FSL and 330' FEL Sec. 7, T17S, R30E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED March 21, '73 16. DATE T.D. REACHED 3-27-73 17. DATE COMPL. (Ready to prod.) April 18, 1973 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3661' GL 19. ELEV. CASINGHEAD 3660'

20. TOTAL DEPTH, MD & TVD 3285' 21. PLUG, BACK T.D., MD & TVD 3279' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2552' - 3105' Grayburg & San Andres

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SWN, GR & Caliper

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	525' KB	12 1/4"	100 sacks	NONE
4 1/2"	9.5	3285' KB	7 7/8"	350 sacks	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	OD BUE 3230'	

31. PERFORATION RECORD (Interval, size and number)

2552'-2560' (16 holes); 2654'-2662' (16 holes);
2758'-2764' (8 holes); 2772'-2776' (8 holes);
2816'-2820' (8 holes); 3030'-3032' (4 holes);
3060'-3064' (8 holes); 3103'-3105' (4 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Reverse Side	

33.* PRODUCTION

DATE FIRST PRODUCTION 4-18-73		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>) Pumping				WELL STATUS (<i>Producing or shut-in</i>) Producing	
DATE OF TEST 4-24-73	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD —————→	OIL—BBL. 104	GAS—MCF. 113	WATER—BBL. 18 L.W.	GAS-OIL RATIO 1.091
FLOW. TUBING PRESS. -----	CASING PRESSURE -----	CALCULATED 24-HOUR RATE —————→	OIL—BBL. 104	GAS—MCF. 113	WATER—BBL. 18 L. W.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Being tested by Phillips

35. LIST OF ATTACHMENTS

Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. E. Walter

TITLE

District Superintendent

DATE April 25, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Loco Hills	2545'	2565'	Sand	Queen	2062	+1609
Metex	2650'	2664'	Sand	San Andres	2778	+ 893
Premier	2756'	2778'	Dolomitic Sands	Lovington	2880	+ 791
Hobbs Vacuum	2815'	2821'	Dolomitic with porosity			
San Andres	3030'	3105'	Dolomitic with streaks of porosity.			
Acidized from	3030'	3105'	With 3,000 gallons.			
Acidized from	2816'	2820'	With 2,500 gallons.			
Fracced from	2758'	2776'	With 30,000# sand and 30,000 Gallons water.			
Fracced from	2654'	2662'	With 30,000# sand and 30,000 gallons water.			
Fracced from	2552'	2560'	With 30,000# sand and 30,000 gallons water.			